

CON 12-15
Doc # 8975

**2006 SECOND QUARTER
SITE MONITORING REPORT
GENE MEYER OIL COMPANY
2605 BLACKHWAK STREET
DAVENPORT, IA
Project No 01062017**

August 28, 2006

**Prepared For
GENE MEYER OIL COMPANY, INC
Davenport, Iowa**

Prepared By

**John M Gaines, IGP #1223
FOREST ROAD CONSULTING, INC
Davenport, Iowa**

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1. Introduction

The Gene Meyer Oil Company site is located at 2605 Blackhawk Street in Davenport, Iowa. The site property was bought by Mr. Eugene & Dolores Meyer in September, 1978 from the Sun Oil Company. On September 10, 2002, the 30,000 gallon diesel underground storage tank (UST) was given a no further action status. However, the site is currently a bulk facility site with above ground storage tanks (AST's). Therefore, the site has been turned over to the Contaminated Sites Section of the Iowa Department of Natural Resources (IDNR). Initially, the contaminated Sites Section determined that quarterly groundwater monitoring of monitoring wells MW7, MW8, MW9, MW10, MW12 and MW13 and the manhole access to the sanitary sewer located at the intersection of Black Hawk and South Birchwood Avenue be monitored.

During the third quarter of 2002, monitoring wells MW9 and MW10 could not be located. Therefore, as requested in the IDNR December 18, 2002 letter, monitoring wells MW4 and MW6 were sampled in place of MW9 and MW10 for the first quarter of 2003. In addition, no sample was taken from MW12 and all samples taken were sampled for total extractable hydrocarbons as diesel and waste oil in addition to BTEX. Groundwater sampled during the second quarter of 2003 followed this same format.

The sampling for the 2006 Site Monitoring Report was adjusted to concentrate on the area near the ASTs. As recommended by the IDNR, monitoring Wells MW3, MW4, MW7, and MW8 were sampled. Sampling of these wells will continue on a biannual basis.

2. Site Geology

The site is located near the toe of the Mississippi River bluffs. Natural area subsurface materials are comprised of loess overlying glacial till, where no eroded/replaced by alluvial processes. The materials prevalently consist of silty clay to a depth of about 23 feet. Bedrock was encountered around 23 feet in depth during the Tier 2 investigation.

3. Receptors

The sanitary sewer along Blackhawk Street and South Birchwood Avenue is a possible receptor for contamination.

4. Field Activities

Groundwater samples were obtained using dedicated silicon and polyethylene tubing and a low flow peristaltic pump. All wells were evaluated for the presence of product or sheen with an ORS product / water interface meter accurate to 0.01

foot. Samples were transferred into 40 ml vials and amber quart jars, labeled, and properly preserved for shipment to Test America laboratory.

5. Analytical Results

Analytical Results are summarized on Table 1.

Monitoring Well MW3: Benzene concentrations in this well have decreased from 1290 ppb in 1993 to 743 ppb in 2000 and 281 ppb during this sampling period. Toluene, Total Xylenes, Ethylbenzene, Diesel, and Waste Oil concentrations have also decreased.

Monitoring Well MW4: Benzene concentrations increased from 1200 ppb in 2003 to 1300 ppb during this sampling period. This is below the historically highest concentration of 2300 ppb at this location in 1993. Toluene, Total Xylenes, Ethylbenzene, Diesel, and Waste Oil concentrations decreased from the last sampling period.

Monitoring Well MW7: Concentrations of Benzene, Toluene, Total Xylenes, Ethylbenzene, Diesel, and Waste Oil were less than laboratory detection limits.

Monitoring Well MW8: Concentrations of Benzene, Toluene, Total Xylenes, Ethylbenzene, and Waste Oil were less than laboratory detection limits. Diesel was detected at 389 ppb, a decrease from 711 ppb in 2003.

6. Conclusions

Benzene concentrations on site remain above the state-wide groundwater standard of 5 ug/L and the non-protected state-wide standard of 120 ug/L. Diesel concentrations are above the UST Tier 1 actual groundwater ingestion standard of 1,200 ug/L. The Waste oil concentrations are above the UST Tier 1 actual groundwater ingestion standard of 400 ug/L. Biannual monitoring should continue until these values are met.

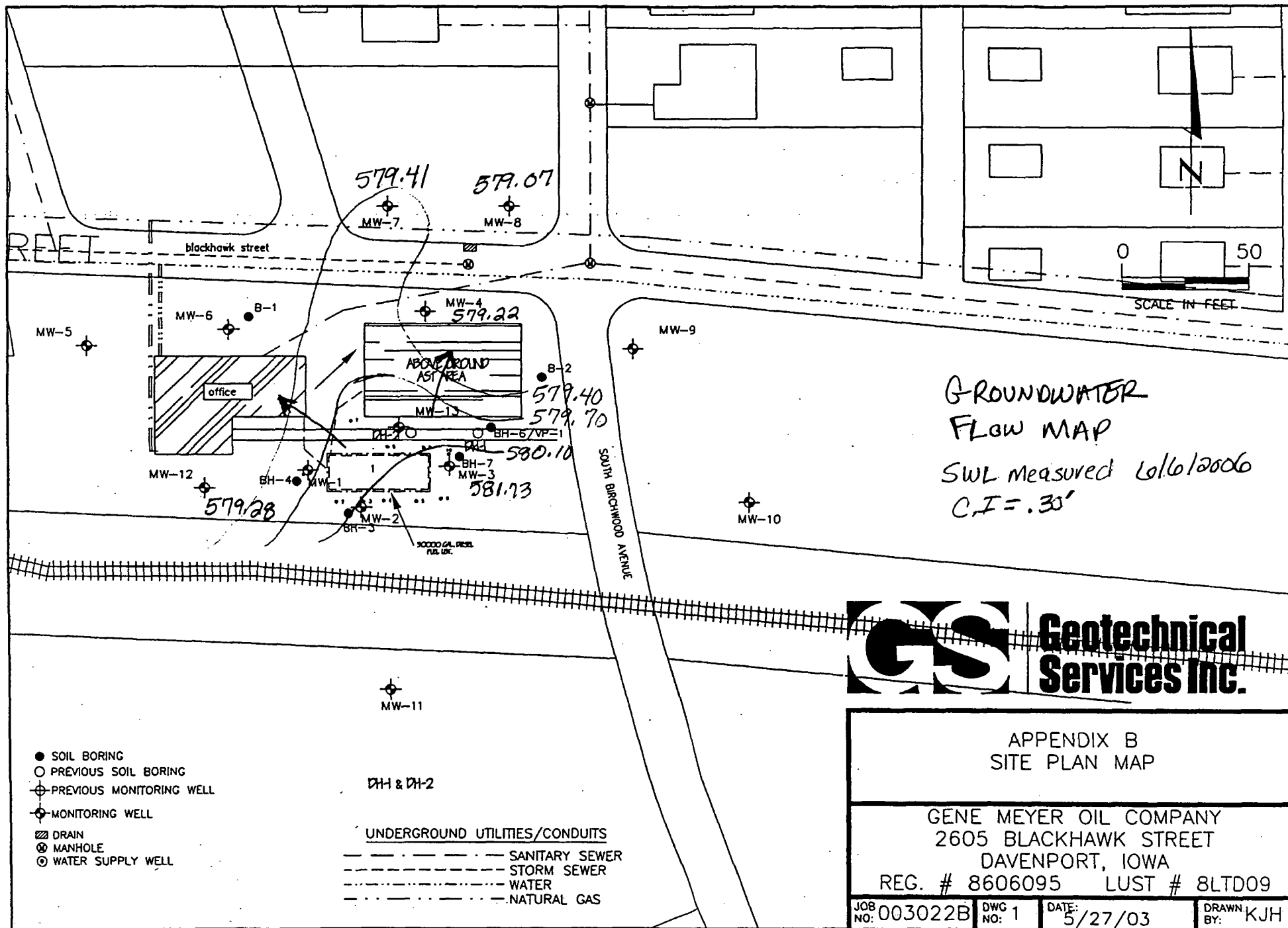
Table 1 Analytical Results

Boring/Well	Date Sampled	Ground Elevation	Static Water level Elevation	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylene (ug/L)	TEH-Diesel (ug/L)	TEH-waste oil (ug/L)
MW1	12/6/1993	587	579.92	70	4	<1	1	N	N
MW1	2/24/2000	587	583.55	2.3	<1	<1	<3	600	<380
MW2	12/6/1993	586.7	585.61	4	<1	<1	<1	N	N
MW2	2/24/2000	586.7	581.78	<1	<1	<1	<3	670	<380
MW3	12/6/1993	587.3	580.45	1290	60	78	242	N	N
MW3	2/24/2000	587.3	581.71	743	22.6	87	459	4200	1000
MW3	6/6/2006	587.3	581.73	281	7.8	25.4	25	1510	608
MW4	12/6/1993	586.5	578.57	2300	39	119	467	N	N
MW4	2/24/2000	586.5	580.35	1000	9.5	38.3	455	2000	<380
MW4	2/21/2003	586.5	577.9	1440	<10	13.5	66	15400	<380
MW4	5/13/2003	586.5	580.34	1200	140	170	1700	11800	<380
MW4	6/6/2006	586.5	579.22	1300	2.4	4.15	20.1	6490	<300
MW5	5/5/1994	586.5	578.93	135	3	2	64	N	N
MW6	5/5/1994	586.7	578.12	10	2	1	5	N	N
MW6	2/21/2003	586.7	577.3	<2	<2	<2	<3	1110	729
MW6	5/13/2003	586.7	580.26	3	<2	<2	<3	772	633
MW7	5/5/1994	586.3	579.41	<1	<1	1	2	N	N
MW7	10/14/2002	586.3	578.8	<2	<2	<2	<3	N	N
MW7	2/21/2003	586.3	579	<2	<2	<2	<3	<380	<380
MW7	5/13/2003	586.3	581.38	<2	<2	<2	<3	428	<380
MW7	6/6/2006	586.3	579.41	<2	<2	<2	<3	<300	<300
MW8	5/5/1994	586.7	578.39	2	11	6	19	N	N
MW8	10/14/2002	586.7	578.7	<2	<2	<2	<3	N	N
MW8	2/21/2003	586.7	578.76	<2	<2	<2	<3	630	<380
MW8	5/13/2003	586.7	580.55	4.4	<2	<2	<3	711	<380
MW8	6/6/2006	586.7	579.07	<2	<2	<2	<3	389	<300
MW9	5/5/1994	585	578.39	<1	3	2	14	N	N
MW10	5/5/1994	585.8	578.04	<1	<1	<1	<1	N	N
MW11	5/5/1994	585.2	578.8	5	12	101	52	N	N
MW11	5/5/1994	585.2	578.8	6	13	101	55	N	N
MW12	5/5/1994	585	579.15	905	60	335	830	N	N
MW12	2/24/2000	585	582.7	66.5	1.1	65.8	256	N	N
MW12	3/17/2000	585	N	N	N	N	N	460	<380
MW12	10/14/2002	585	578.73	69.6	<2	47.4	159	N	N
MW13	2/24/2000	587.8	581.71	4730	14.4	204	500	1800	<380
MW13	10/14/2002	587.8	580.57	2460	24	348	572	N	N
MW13	2/21/2003	587.8	578.65	5820	42.2	662	715	137000	1950
MW13	5/13/2003	587.8	584.45	2480	230	3200	5200	12700	<380

Appendix A
Site Plan Map

Appendix B

Groundwater Flow Direction Map



Appendix C

Analytical Data Sheets

June 15, 2006

Client:

FOREST RD CONSULTING, INC.
51 Forest Road
Davenport, IA 52803

Work Order: CPF0503
Project Name: Meyer Oil Company - Davenport, IA
Project Number: 01062017

Attn: John Gaines

Date Received: 06/08/06

An executed copy of the chain of custody is also included as an addendum to this report.

If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-(800)750-2401

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-4	CPF0503-01	06/06/06 13:50
MW-7	CPF0503-02	06/06/06 13:35
MW-8	CPF0503-03	06/06/06 13:20
MW-3	CPF0503-04	06/06/06 14:15

Samples were received into laboratory at a temperature of 1 °C.

Most environmental analytical testing methods require a sample temperature of 4 degrees C +/- 2 degrees C for preservation of the sample constituents prior to analysis. If sample temperatures are outside of this temperature range at the time of sample receipt, results may be impacted. Please refer to the Temperature and Sample Receipt form that is included with this report for additional information regarding the condition of samples at the time of receipt by the laboratory.

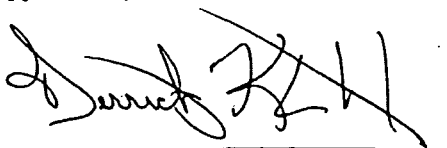
The reported results were obtained in compliance with the 2003 NELAC standards unless otherwise noted.

Iowa Certification Number: 007

Reproduction of this analytical report is permitted only in its entirety. This report shall not be reproduced except in full without the written approval of the laboratory.

TestAmerica Analytical Testing Corporation certifies that the analytical results contained herein apply only to the specific sample analyzed.

Approved By:



Iowa UST Lab Certification No. 007

TestAmerica Analytical - Cedar Falls
Derrick Klinkenberg
Organics Manager

FOREST RD CONSULTING, INC.
51 Forest Road
Davenport, IA 52803
John Gaines

Work Order: CPF0503
Project: Meyer Oil Company - Davenport, IA
Project Number: 01062017

Received: 06/08/06
Reported: 06/15/06 15:54

ANALYTICAL REPORT

Analyte	Sample Result	Data Qualifiers	Units	Quan. Limit	Dilution Factor	Date Analyzed	Seq/ Analyst Batch	Method
Sample ID: CPF0503-01RE1 (MW-4 - Ground Water)				Sampled: 06/06/06 13:50			Recvd: 06/08/06 08:40	
Sampled By: John Gaines				Phone Number		563-441-2900		
UST Volatile Compounds by GC								
Benzene	1300		ug/L	20.0	10	06/14/06 02:52	mmk 6060661	OA-1 - 8021B
Toluene	2.40		ug/L	2.00	1	06/10/06 02:04	mmk 6060543	OA-1 - 8021B
Ethylbenzene	4.15		ug/L	2.00	1	06/10/06 02:04	mmk 6060543	OA-1 - 8021B
Xylenes, total	20.1		ug/L	3.00	1	06/10/06 02:04	mmk 6060543	OA-1 - 8021B
Surr: 4-Bromofluorobenzene (70-125%)	105 %							
VOC Preservation Check								
pH	<2.00		units	2.00	1	06/13/06 13:00	sjn 6060546	SW
UST ANALYSIS PARAMETERS								
Total Extractable Hydrocarbons	10300		ug/L	300	1	06/13/06 15:27	lmf [CALC]	OA-2 - 8015B
Diesel	6490		ug/L	300	1.02	06/13/06 15:27	lmf 6060369	OA-2
Gasoline	3800		ug/L	300	1.02	06/13/06 15:27	lmf 6060369	OA-2
Motor Oil	<300		ug/L	300	1.02	06/13/06 15:27	lmf 6060369	OA-2
Surr: Octacosane (55-150%)	83 %							

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ANALYTICAL REPORT

Analyte	Sample Result	Data Qualifiers	Units	Quan. Limit	Dilution Factor	Date Analyzed	Seq/ Analyst	Batch	Method
Sample ID: CPF0503-02 (MW-7 - Ground Water)				Sampled: 06/06/06 13:35			Recvd: 06/08/06 08:40		
Sampled By: John Gaines				Phone Number		563-441-2900			
UST Volatile Compounds by GC									
Benzene	<2.00		ug/L	2.00	1	06/09/06 20:39	mmk	6060543	OA-1 - 8021B
Toluene	<2.00		ug/L	2.00	1	06/09/06 20:39	mmk	6060543	OA-1 - 8021B
Ethylbenzene	<2.00		ug/L	2.00	1	06/09/06 20:39	mmk	6060543	OA-1 - 8021B
Xylenes, total	<3.00		ug/L	3.00	1	06/09/06 20:39	mmk	6060543	OA-1 - 8021B
Surr: 4-Bromofluorobenzene (70-125%)	101 %								
VOC Preservation Check									
pH	<2.00		units	2.00	1	06/13/06 13:00	sjn	6060546	SW
UST ANALYSIS PARAMETERS									
Total Extractable Hydrocarbons	<300		ug/L	300	1	06/13/06 16:23	lmf	[CALC]	OA-2 - 8015B
Diesel	<300		ug/L	300	1	06/13/06 16:23	lmf	6060369	OA-2
Gasoline	<300		ug/L	300	1	06/13/06 16:23	lmf	6060369	OA-2
Motor Oil	<300		ug/L	300	1	06/13/06 16:23	lmf	6060369	OA-2
Surr: Octacosane (55-150%)	90 %								

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ANALYTICAL REPORT

Analyte	Sample Result	Data Qualifiers	Units	Quan. Limit	Dilution Factor	Date Analyzed	Analyst	Seq/ Batch	Method
Sample ID: CPF0503-03 (MW-8 - Ground Water)				Sampled: 06/06/06 13:20			Recvd: 06/08/06 08:40		
Sampled By: John Gaines				Phone Number		563-441-2900			
UST Volatile Compounds by GC									
Benzene	<2.00		ug/L	2.00	1	06/09/06 21:15	mmk	6060543	OA-1 - 8021B
Toluene	<2.00		ug/L	2.00	1	06/09/06 21:15	mmk	6060543	OA-1 - 8021B
Ethylbenzene	<2.00		ug/L	2.00	1	06/09/06 21:15	mmk	6060543	OA-1 - 8021B
Xylenes, total	<3.00		ug/L	3.00	1	06/09/06 21:15	mmk	6060543	OA-1 - 8021B
Surr: 4-Bromofluorobenzene (70-125%)	100 %								
VOC Preservation Check									
pH	<2.00		units	2.00	1	06/13/06 13:00	sjn	6060546	SW
UST ANALYSIS PARAMETERS									
Total Extractable Hydrocarbons	389		ug/L	300	1	06/13/06 17:19	lmf	[CALC]	OA-2 - 8015B
Diesel	389		ug/L	300	1.02	06/13/06 17:19	lmf	6060369	OA-2
Gasoline	<300		ug/L	300	1.02	06/13/06 17:19	lmf	6060369	OA-2
Motor Oil	<300		ug/L	300	1.02	06/13/06 17:19	lmf	6060369	OA-2
Surr: Octacosane (55-150%)	75 %								

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Project Number: 01062017

ANALYTICAL REPORT

Analyte	Sample Result	Data Qualifiers	Units	Quan. Limit	Dilution Factor	Date Analyzed	Seq/ Analyst Batch	Method	
Sample ID: CPF0503-04 (MW-3 - Ground Water)				Sampled: 06/06/06 14:15			Recvd: 06/08/06 08:40		
Sampled By: John Gaines				Phone Number	563-441-2900				
UST Volatile Compounds by GC									
Benzene	281		ug/L	2.00	1	06/10/06 02:40	mmk 6060543	OA-1 - 8021B	
Toluene	7.80		ug/L	2.00	1	06/10/06 02:40	mmk 6060543	OA-1 - 8021B	
Ethylbenzene	25.4		ug/L	2.00	1	06/10/06 02:40	mmk 6060543	OA-1 - 8021B	
Xylenes, total	25.0		ug/L	3.00	1	06/10/06 02:40	mmk 6060543	OA-1 - 8021B	
Surr: 4-Bromofluorobenzene (70-125%)	101 %								
VOC Preservation Check									
pH	<2.00		units	2.00	1	06/13/06 13:00	sjn 6060546	SW	
UST ANALYSIS PARAMETERS									
Total Extractable Hydrocarbons	3380		ug/L	300	1	06/13/06 18:16	lmf [CALC]	OA-2 - 8015B	
Diesel	1510		ug/L	300	1	06/13/06 18:16	lmf 6060369	OA-2	
Gasoline	1260		ug/L	300	1	06/13/06 18:16	lmf 6060369	OA-2	
Motor Oil	608		ug/L	300	1	06/13/06 18:16	lmf 6060369	OA-2	
Surr: Octacosane (55-150%)	82 %								

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Project Number: 01062017

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
UST ANALYSIS PARAMETERS							
OA-2	6060369	CPF0503-01	980	1	06/08/06 16:37	MDM	SW 3510C GC
OA-2	6060369	CPF0503-02	1000	1	06/08/06 16:37	MDM	SW 3510C GC
OA-2	6060369	CPF0503-03	980	1	06/08/06 16:37	MDM	SW 3510C GC
OA-2	6060369	CPF0503-04	1000	1	06/08/06 16:37	MDM	SW 3510C GC
OA-2 - 8015B	[CALC]	CPF0503-01	1	1	06/08/06 16:37		[CALC]
OA-2 - 8015B	[CALC]	CPF0503-02	1	1	06/08/06 16:37		[CALC]
OA-2 - 8015B	[CALC]	CPF0503-03	1	1	06/08/06 16:37		[CALC]
OA-2 - 8015B	[CALC]	CPF0503-04	1	1	06/08/06 16:37		[CALC]

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Project Number: 01062017

LABORATORY BLANK QC DATA

Analyte	Seq/ Batch	Source Spike Result Level	Units	MDL	MRL	Result	Dup Result	% REC	Dup %REC	% REC Limits	RPD RPD	RPD Limit	Q
UST Volatile Compounds by GC													
Benzene	6060543		ug/L	N/A	2.00	<2.00							
Toluene	6060543		ug/L	N/A	2.00	<2.00							
Ethylbenzene	6060543		ug/L	N/A	2.00	<2.00							
Xylenes, total	6060543		ug/L	N/A	3.00	<3.00							
Surrogate: 4-Bromofluorobenzene	6060543		ug/L					100		70-125			
Benzene	6060661		ug/L	N/A	2.00	<2.00							
Toluene	6060661		ug/L	N/A	2.00	<2.00							
Ethylbenzene	6060661		ug/L	N/A	2.00	<2.00							
Xylenes, total	6060661		ug/L	N/A	3.00	<3.00							
Surrogate: 4-Bromofluorobenzene	6060661		ug/L					103		70-125			
UST ANALYSIS PARAMETERS													
Diesel	6060369		ug/L	N/A	300	<300							
Gasoline	6060369		ug/L	N/A	300	<300							
Motor Oil	6060369		ug/L	N/A	300	<300							
Surrogate: Octacosane	6060369		ug/L					90		55-150			

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CCV QC DATA

Analyte	Seq/ Batch	Source Result	Spike Level	Units	MDL	MRL	Result	Dup Result	% REC	Dup %REC	%REC Limits	RPD Limit	Q
UST Volatile Compounds by GC													
Benzene	6060543		100	ug/L	N/A	N/A	95.2		95		85-115		
Toluene	6060543		100	ug/L	N/A	N/A	95.7		96		85-115		
Ethylbenzene	6060543		100	ug/L	N/A	N/A	96.7		97		85-115		
Xylenes, total	6060543		200	ug/L	N/A	N/A	192		96		85-115		
Surrogate: 4-Bromofluorobenzene	6060543			ug/L					102		85-115		
Benzene	6060661		100	ug/L	N/A	N/A	95.2		95		85-115		
Toluene	6060661		100	ug/L	N/A	N/A	95.6		96		85-115		
Ethylbenzene	6060661		100	ug/L	N/A	N/A	96.3		96		85-115		
Xylenes, total	6060661		200	ug/L	N/A	N/A	192		96		85-115		
Surrogate: 4-Bromofluorobenzene	6060661			ug/L					102		85-115		
UST ANALYSIS PARAMETERS													
Motor Oil	6F14001		2500	ug/mL	N/A	N/A	2490		100		80-120		
Diesel	6F14001		2500	ug/mL	N/A	N/A	2520		101		80-120		
Gasoline	6F14001		2500	ug/mL	N/A	N/A	2180		87		80-120		
Surrogate: Octacosane	6F14001			ug/mL					116		80-120		

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LCS/LCS DUPLICATE QC DATA

Analyte	Seq/ Batch	Source Spike Result Level	Units	MDL	MRL	Result	Dup Result	% REC	Dup %REC	% REC Limits	RPD RPD	RPD Limit	Q
UST Volatile Compounds by GC													
Benzene	6060543	96.0	ug/L	N/A	N/A	68.5		71		50-115			
Toluene	6060543	96.0	ug/L	N/A	N/A	82.6		86		70-110			
Ethylbenzene	6060543	96.0	ug/L	N/A	N/A	89.5		93		75-115			
Xylenes, total	6060543	192	ug/L	N/A	N/A	179		93		75-115			
Surrogate: 4-Bromofluorobenzene	6060543		ug/L					104		70-125			
Benzene	6060661	96.0	ug/L	N/A	N/A	61.2		64		50-115			
Toluene	6060661	96.0	ug/L	N/A	N/A	79.9		83		70-110			
Ethylbenzene	6060661	96.0	ug/L	N/A	N/A	89.3		93		75-115			
Xylenes, total	6060661	192	ug/L	N/A	N/A	181		94		75-115			
Surrogate: 4-Bromofluorobenzene	6060661		ug/L					105		70-125			
UST ANALYSIS PARAMETERS													
Gasoline	6060369	2000	ug/L	N/A	300	1260	1310	63	66	30-120	4	35	
Surrogate: Octacosane	6060369		ug/L					87	87	55-150			

FOREST RD CONSULTING, INC.
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MATRIX SPIKE/MATRIX SPIKE DUPLICATE QC DATA

Analyte	Seq/ Batch	Source Spike Result Level	Units	MDL	MRL	Result	Dup Result	% REC	Dup %REC	REC Limits	RPD RPD	Limit	Q
UST Volatile Compounds by GC													
QC Source Sample: CPF0492-01													
Benzene	6060543	75.6 96.0	ug/L	N/A	N/A	146	142	73	69	50-120	3	20	
Toluene	6060543	2.01 96.0	ug/L	N/A	N/A	86.8	86.8	88	88	70-110	0	15	
Ethylbenzene	6060543	8.95 96.0	ug/L	N/A	N/A	99.6	100	94	95	75-115	0	10	
Xylenes, total	6060543	2.96 192	ug/L	N/A	N/A	180	180	92	92	70-115	0	25	
Surrogate: 4-Bromofluorobenzene	6060543		ug/L					105	104	70-125			
QC Source Sample: CPF0677-04													
Benzene	6060661	1.20 96.0	ug/L	N/A	N/A	62.3	62.2	64	64	50-120	0	20	
Toluene	6060661	0.319 96.0	ug/L	N/A	N/A	80.0	80.0	83	83	70-110	0	15	
Ethylbenzene	6060661	0.517 96.0	ug/L	N/A	N/A	89.7	89.4	93	93	75-115	0	10	
Xylenes, total	6060661	1.32 192	ug/L	N/A	N/A	180	179	93	93	70-115	1	25	
Surrogate: 4-Bromofluorobenzene	6060661		ug/L					107	106	70-125			

FOREST RD CONSULTING, INC.
51 Forest Road
Davenport, IA 52803
John Gaines

Work Order: CPF0503
Project: Meyer Oil Company - Davenport, IA
Project Number: 01062017

Received: 06/08/06
Reported: 06/15/06 15:54

CERTIFICATION SUMMARY

TestAmerica Analytical - Cedar Falls

Method	Matrix	Nelac	Iowa
OA-1 - 8021B	Water - NonPotable	X	X
OA-2 - 8015B	Water - NonPotable		
OA-2	Water - NonPotable		X
SW	Water - NonPotable		

Any abnormalities or departures from sample acceptance policy shall be documented on the 'Sample Receipt and Temperature Log Form' and 'Sample Non-conformance Form' (if applicable) included with this report.

For information concerning certifications of this facility or another TestAmerica facility, please visit our website at www.TestAmericaInc.com

Samples collected by TestAmerica Field Services personnel are noted on the Chain of Custody (COC) and are sampled in accordance with TA-CF SOP CF09-01.

Client Name

Forest Road Consulting, Inc. Client #: CF11738

Address:

51 Furst Road

City/State/Zip Code:

Davenport IA 52803

Project Manager:

John Gurnes

Telephone Number:

(563) 441-2900 Fax: 441 2901

Sampler Name: (Print Name)

John Gurnes

Sampler Signature:

[Signature]

Email Address:

John.Gurnes@FALCC

To assist us in using the proper analytical methods,
is this work being conducted for regulatory purposes?
Compliance Monitoring yes

Project Name:

Metal Oil Company

Project #:

01062017

Site/Location ID:

Davenport State: IA

Report To:

John Gurnes

Invoice To:

CF11738

Quote #:

PO#:

TAP Standard	Date Needed:	Date Sampled	Time Sampled	G = Grab, C = Composite	Field Filtered	Matrix Preservation & # of Containers					Analyze For:	QC Deliverables	REMARKS	
						SL - Sludge DW - Drinking Water	GW - Groundwater S - Soil/Solid	WW - Wastewater	Specify Other	HNO ₃				HCl
MW-4	6/15/06	6/16/06	1350	G	N									
MW-7	6/16/06	6/16/06	1335											
MW-8	6/16/06	6/16/06	1320											
MW-3	6/16/06	6/16/06	1415											
Matrix Preservation & # of Containers SL - Sludge DW - Drinking Water GW - Groundwater S - Soil/Solid WW - Wastewater Specify Other HNO₃ HCl NaOH H₂SO₄ Methanol Other (Specify)														
Analyze For:														
QC Deliverables None Level 2 (Batch QC) Level 3 Level 4 Other:														

Special Instructions:

Oil-2, diesel, #1, motor oil

LABORATORY COMMENTS:

Relinquished By:

[Signature]

Date:

6/16/06

Time:

1630

Received By:

[Signature]

Date:

6/16/06

Time:

1630

Relinquished By:

[Signature]

Date:

6/16/06

Time:

1635

Received By:

[Signature]

Date:

6/16/06

Time:

1640

Relinquished By:

[Signature]

Date:

6/16/06

Time:

1635

Received By:

[Signature]

Date:

6/16/06

Time:

1635

TestAmerica

ANALYTICAL TESTING CORPORATION

704 ENTERPRISE DRIVE • CEDAR FALLS, IA 50613 • 800-750-2401 • 319-277-2425 FAX

Sample Receipt and Temperature Log Form

Client: Forest Rd Consulting Project: Meyer Oil Co.

City: _____

Date: 6-8-06 Receiver's Initials CH Time (Delivered): 8:40

Temperature Record

Cooler ID# (If Applicable)
TA 11
1 °C On Ice

Thermometer:

- ☒ IR - 905085 "A"
☐ IR - 809065 "B"
☐ CF07-03-T2
☐ 22126775

Courier:

☐ Airborne	☐ Speedy
☒ UPS	☐ TA Courier
☐ Velocity	☐ TA Field Svs
☐ FedEx	☐ Client
☐ DHL	
☐ US Postal	☐ Other

☒ Temp Blank

☐ Temperature out of compliance

Custody seals present?

☒ Yes

Custody seals intact?

☒ Yes ☐ No

☐ Non-Conformance report started

Exceptions Noted

- ☐ Sample(s) not received in a cooler.
- ☐ Samples(s) received same day of sampling.
- ☐ Evidence of a chilling process
- ☐ Temperature not taken:

Log-In by:

CW MF EM

OT _____

*Refer to SOP CF01-01 for Temperature Criteria

C:\QA Folder\QA Forms & Log Book pgs\Cooler Receipt rev7.doc