11228 Aurora Avenue Des Moines, Iowa 50322-7905 United States www.ghd.com



GHD ref: 11215105-LTR-10

October 07, 2021

Mr. Amer Safadi Remedial Project Manager Iowa/Nebraska Remedial Branch Superfund Division U.S. Environmental Protection Agency, Region VII 11201 Renner Boulevard Lenexa, Kansas 66219

Proposed Monitoring Wells to Delineate Impact at MW-123 Former Coal Gasification Plant Site - Waterloo, Iowa

Dear Mr. Safadi:

On behalf of MidAmerican Energy Company (MidAmerican), GHD has prepared this letter to propose installation of two additional monitoring wells at the Waterloo, lowa former coal gasification plant site. The purpose of the proposed wells is to delineate groundwater impact detected in monitoring well MW-123. Monitoring well MW-123 was installed in February 2021 as part of recent evaluation activities at the site.

### 1. Summary of Recent Evaluation Activities

GHD installed monitoring wells MW-122, MW-123, MW-219, MW-220, and MW-221 in February 2021 and MW-218 in June 2021 (Figure 1) in accordance with the October 30, 2020 Natural Attenuation Study Work Plan for Manganese and the January 26, 2021 Technical Impracticability (TI) Zone Modification Evaluation Work Plan. Lithologic logs and well construction diagrams are provided in Attachment 1.

GHD completed the first two quarterly sampling events during the weeks of March 22, 2021 and June 28, 2021. Results from these sampling events show the Performance Standards for ethylbenzene, several PAHs, and manganese were exceeded at monitoring well MW-123 (Table 1). Because of these exceedances, two new monitoring wells (MW-124 and MW-125) are proposed to delineate the extent of impact detected at MW-123.

The fall 2021 semiannual monitoring event was completed the week of September 20, 2021, but the results have not yet been received from the laboratory.

As a general update, the Cedar River and soil sampling results collected as part of the manganese natural attenuation study, are provided in Table 2 and Table 3, respectively. These results are not addressed in this letter, but will be addressed in the monitored natural attenuation evaluation to be included in the annual report due in February 2022.

### 2. Proposed Monitoring Wells

The proposed location of MW-124 is approximately 175 feet north-northeast of MW-123. The location has been chosen to provide upgradient delineation while minimizing disruption to Crystal Distribution Service Inc.'s (Crystal's) activities.

Monitoring well MW-125 will be installed approximately 300 feet east of MW-123. Frequent truck traffic prevents placement of MW-125 at a location closer to MW-123 due to the likelihood that the high volume of large truck traffic that drives over that area on a daily basis would damage the well and render it unusable. The proposed location is outside of the gravel traffic and parking lot area and near a building, protecting it from damage and disturbance by traffic.

The intent is that new wells MW-124 and MW-125 will be screened in the shallow portion of the alluvial aquifer at similar depth to MW-123 such that the wells are monitoring similar hydrologic conditions and thus providing data to delineate the impact detected at MW-123.

A summary of the well location rationale is provided in Table 4.

#### 2.1 Well Construction

The wells will be constructed with 2-inch inner diameter well materials, consisting of a 10-foot long stainless steel screen and Schedule 40 polyvinyl chloride (PVC) casing. The wells will be completed with a stick-up protective casing and protective bollards. Installation, development, and survey activities will follow the procedures described in the August 2008 Monitoring Well Installation Work Plan (MWH, 2008).

Well construction will be completed in accordance with state of Iowa well drilling requirements. Drilling and well construction will be completed by an Iowa-licensed well driller.

### 2.2 Future Groundwater Monitoring

Groundwater monitoring will be completed in accordance with the methods specified in the Revised Groundwater Monitoring Plan (GMP) (MWH, 2013) and the current revisions to the Quality Assurance Project Plan (GHD, 2019). Groundwater elevations will be measured, and groundwater samples will be collected and analyzed for COPCs, and the data from the two new wells will be used to further delineate the groundwater impact observed at MW-123.

### 3. Schedule

Following USEPA approval, it is anticipated the additional wells will be installed during the fourth quarter of 2021 and the new wells will be sampled on a quarterly basis following installation. The final well locations are subject to the approval of Crystal. Following the first two quarterly sampling events, the results from the new wells will be evaluated to determine the need for continued sampling at these locations.

If you have any questions, please contact Jenny Coughlin of MidAmerican Energy Company at 515-281-2344 or me at 515-414-3935.

Sincerely,

**Kevin G. Armstrong, C.P.G., P.M.P.** Project Manager

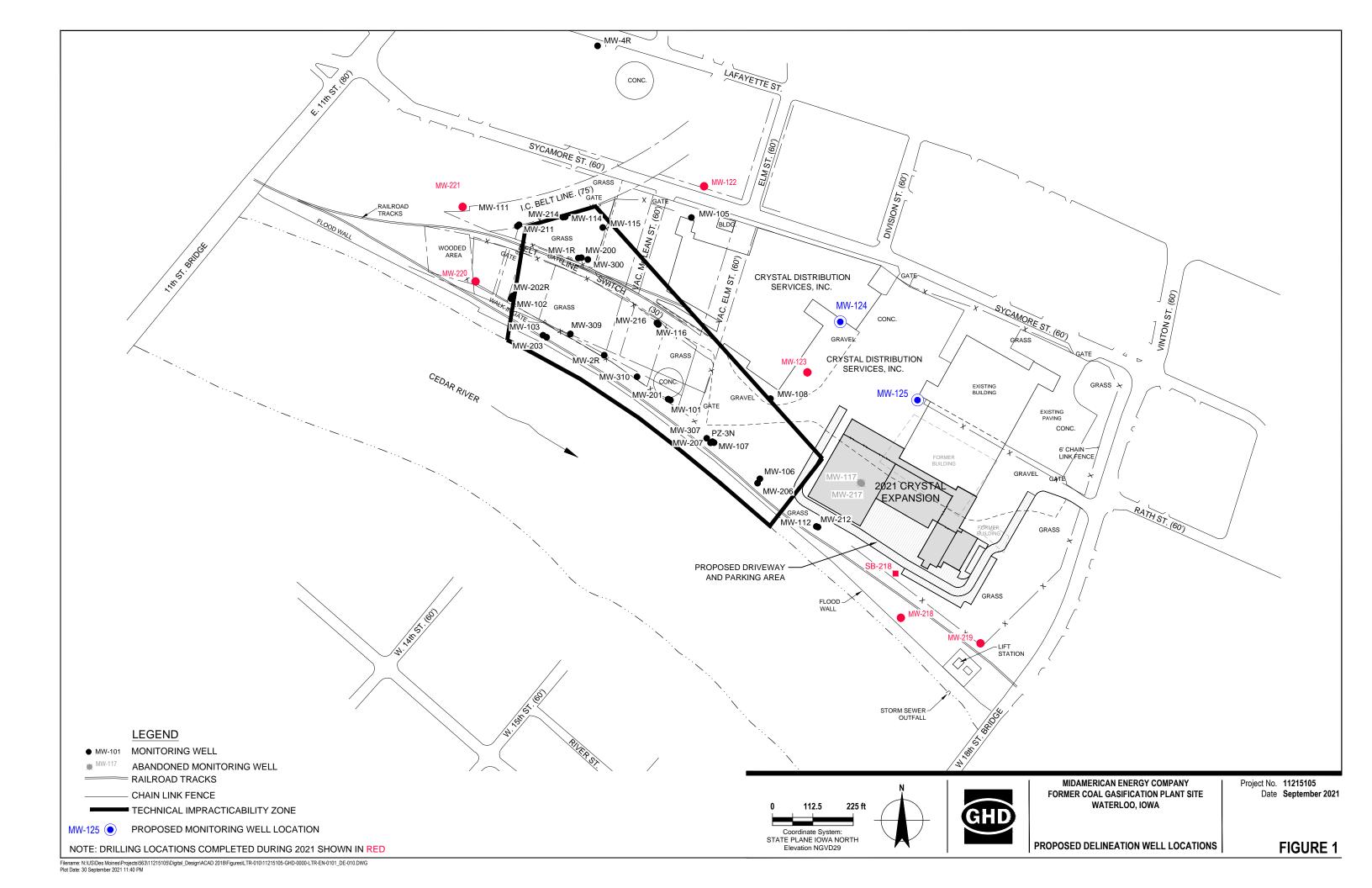
Kevin & armstrong.

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JB/KA/md/LTR-10

Encl.



### Groundwater Analytical Results Summary Additional Characterization Wells MidAmerican Energy Company Former Coal Gasification Plant Site - Waterloo, Iowa

Sample Location: Sample Date: Sample ID: Sample Type: Location Relative To TI Zone:		Performance Standard	MW-122 03/25/2021 MW122-GW-0321 Upgradient	MW-122 06/28/2021 MW122-GW-0621 Upgradient	MW-123 03/25/2021 MW123-GW-0321 Upgradient	MW-123 06/29/2021 MW123-GW-0621 Upgradient	MW-207 03/25/2021 MW207-GW-0321 Within	MW-207 03/25/2021 DP-02-GW-0321 (Duplicate) Within	MW-207 06/29/2021 MW207-GW-0621 Within	MW-218 06/28/2021 MW218-GW-0621 Crossgradient
Screened Unit:			Shallow	Shallow	Shallow	Shallow	Deep	Deep	Deep	Deep
Parameters	Units									
Volatile Organic Compounds		_	0.500.11	0.500.11	0.045	5.00.11				
Benzene	ug/L	5	0.500 U	0.500 U	0.615	5.00 U	7.91	8.55		
Ethylbenzene	ug/L	700	1.00 U	1.00 U	2930	<b>4770</b>	1690	1720		-
Toluene	ug/L		1.00 U	1.00 U	1.00 U	10.0 U	30.9	33.4		-
Xylenes (total)	ug/L		3.00 U	3.00 U	2130	2890	1410	1480		
Polynuclear Aromatic Hydrocarbons										
2-Methylnaphthalene	ug/L	61.2	0.132 U	0.112 U	3.70	2.95	6.04	6.45		
Benzo(a)anthracene	ug/L	0.13	0.132 U	0.112 U	0.279	0.545	0.152	0.170		
Benzo(a)pyrene	ug/L	0.2	0.132 U	0.112 U	0.129	0.380	0.105 U	0.106 U		
Benzo(b)fluoranthene	ug/L	0.1	0.0961 U	0.0562 U	0.101 J	0.239	0.0768 U	0.0777 U		
Benzo(k)fluoranthene	ug/L	0.14	0.132 U	0.112 U	0.118 U	0.112 U	0.105 U	0.106 U		
Chrysene	ug/L	0.852	0.132 U	0.112 U	0.234	0.470	0.105 U	0.118		
Dibenz(a,h)anthracene	ug/L	0.033	0.0737 U	0.0449 U	0.0659 U	0.0458 J	0.0589 U	0.0596 U		
Indeno(1,2,3-cd)pyrene	ug/L	0.1	0.0658 U	0.0562 U	0.0588 U	0.120	0.0526 U	0.0532 U		
Naphthalene	ug/L	6.2	0.725	0.562 U	1780	2590	566	631		
Inorganics										
Chromium	ug/L	100	5.00 U	5.00 U	5.00 U	5.00 U	5.00 U	5.00 U		
Iron	ug/L	10893	112 J+	100 U	2790 J+	3490	1150	1190 J+	1430	4370
Manganese	ug/L	775	85.4 J+	10.0 U	1170 J+	1300	634	645 J+	788	937
Natural Attenuation Parameters										
Iron (dissolved)	ug/L		100 U	100 U	2620	3010	-		1200	3730
Manganese (dissolved)	ug/L		75.2	10.0 U	1190	1200			690	877
Nitrate (as N)	mg/L		3.61	3.29	0.240	0.100 U			0.100 U	0.100 U
Nitrite (as N)	mg/L		0.100 U	0.100 U	0.100 U	0.100 U			0.100 U	0.100 U
Sulfate	mg/L		65.4	71.9	19.1	23.3			18.7	70.5
Total kjeldahl nitrogen (TKN)	mg/L		1.00 U	1.00 U	1.00 U	1.00 U			1.00 U	1.00 U
Total organic carbon (TOC)	mg/L		1.00 U	1.00 U	3.10	3.09			1.87	1.02
Field Parameters										
Conductance, specific	mS/cm			0.91		1.14	0.69		0.92	1.03
Dissolved oxygen (DO)	mg/L			1.56		0.14	0.04		0.06	0.12
Oxidation reduction potential (ORP)	millivolts		213.2	148.6	-34.6	-115.5	-225.8		-144.4	-125.8
pH	s.u.		7.03	6.93	7.07	7.22	7.45		7.27	7.27
Temperature, field	Deg C		6.69	13.12	6.54	13.78	9.19		12.1	14.31
Turbidity	NTU		4	1	5	9.1	1		6.33	9

#### Notes

U - Not detected at the associated reporting limit.

J - Estimated concentration.

UJ - Not detected; associated reporting limit is estimated.

J+ - Estimated concentration, result may be biased high.

1300 - Red/Bold cell denotes exceedance of Performance Standard.

### Groundwater Analytical Results Summary Additional Characterization Wells MidAmerican Energy Company Former Coal Gasification Plant Site - Waterloo, Iowa

Table 1

Sample Location: Sample Date: Sample ID: Sample Type:		Performance Standard	MW-219 03/25/2021 MW219-GW-0321	MW-219 06/29/2021 MW219-GW-0621	MW-220 03/23/2021 MW220-GW-0321	MW-220 06/29/2021 MW220-GW-0621	MW-221 03/23/2021 MW221-GW-0321	MW-221 06/28/2021 MW221-GW-0621	MW-221 06/29/2021 DP01-GW-0621 Duplicate	MW-4R 03/23/2021 MW4R-GW-0321	MW-4R 06/29/2021 MW4R-GW-0621
Location Relative To TI Zone: Screened Unit:			Crossgradient Deep	Upgradient Shallow	Upgradient Shallow						
Parameters	Units										
Volatile Organic Compounds Benzene	ug/L	5					0.500 U	0.500 U	0.500 U		
Ethylbenzene	-	700					1.00 U	1.00 U	1.00 U		
Toluene	ug/L ug/L	700	_				1.00 U	1.00 U	1.00 U		
Xylenes (total)	ug/L ug/L		-				3.00 U	3.00 U	3.00 U		
Ayleries (total)	ug/L						3.00 0	3.00 0	3.00 0		
Polynuclear Aromatic Hydrocarbons	(PAHs)										
2-Methylnaphthalene	ug/L	61.2	-				0.105 U	0.110 U	0.111 U		
Benzo(a)anthracene	ug/L	0.13	-				0.105 U	0.110 U	0.111 U		
Benzo(a)pyrene	ug/L	0.2					0.105 U	0.110 U	0.111 U		
Benzo(b)fluoranthene	ug/L	0.1					0.0768 U	0.0549 U	0.0556 U		
Benzo(k)fluoranthene	ug/L	0.14					0.105 U	0.110 U	0.111 U		
Chrysene	ug/L	0.852					0.105 U	0.110 U	0.111 U		
Dibenz(a,h)anthracene	ug/L	0.033					0.0589 U	0.0440 U	0.0444 U		
Indeno(1,2,3-cd)pyrene	ug/L	0.1	-				0.0526 U	0.0549 U	0.0556 U		
Naphthalene	ug/L	6.2	-				0.526 U	0.549 U	0.556 U		
Inorganics											
Chromium	ug/L	100					5.00 U	5.00 U	5.00 U		
Iron	ug/L	10893	100 U	100 U	5820	5690	6420	6440	6080	121	210
Manganese	ug/L	775	562 J+	564	1180	1120	1140	986	937	27.1	107
-	J										
Natural Attenuation Parameters Iron (dissolved)	/!		100 U	100 U	6070	5260	6770	5690	5640	100 U	100 U
Manganese (dissolved)	ug/L ug/L		514	529	1210	1080	1240	892	887	54.2	95.5
Nitrate (as N)	mg/L		0.831	3.68	0.100 U	0.110	2.15				
Nitrite (as N)	mg/L		0.100 U	0.100 U	0.100 U						
Sulfate	mg/L		60.4	51.5	103	95.8	86.8	80.9	81.3	34.7	39.2
Total kjeldahl nitrogen (TKN)	mg/L		1.00 U	1.00 U	1.00 U						
Total organic carbon (TOC)	mg/L		1.00 U	1.00 U	1.19	1.21	1.00 U	1.00 U	1.00 U	1.38	1.47
Total digano dalbon (100)	mg/L		1.00 0	1.00 0	1.10	1.21	1.00 0	1.00 0	1.00 0	1.00	1.77
Field Parameters											
Conductance, specific	mS/cm		0.72	0.93	1.43	1.67	1.16	1.19		0.66	0.85
Dissolved oxygen (DO)	mg/L		0.14	0.13	0.2	0.19	0.31	0.15	-	11.69	4.51
Oxidation reduction potential (ORP)	millivolts		215.4	120.5	-146.8	-102.7	-87.4	-122.4	-	216.1	125.3
pH	s.u.		7.25	7.39	7.26	7.16	7.14	7.27	-	5.37	7.31
Temperature, field	Deg C		11.13	13.55	13.03	14.51	12.74	15.51		11.79	17.3
Turbidity	NTU		6	2	9.2	1.8	6.03	2		5.1	9.9

#### Notes

U - Not detected at the associated reporting limit.

J - Estimated concentration.

UJ - Not detected; associated reporting limit is estimated.

J+ - Estimated concentration, result may be biased high.

1300 - Red/Bold cell denotes exceedance of Performance Standard.

Table 2 Page 1 of 1

#### Cedar River Surface Water Analytical Results Summary MidAmerican Energy Company Former Coal Gasification Plant Site - Waterloo, Iowa

Sample Location Sample Date Sample Identification		CR-01 03/23/2021 CR01-SW-0321	CR-01 06/29/2021 CR01-SW-0621	CR-02 03/23/2021 CR02-SW-0321	CR-02 06/29/2021 CR02-SW-0621
Parameters	Units				
Iron	ug/L	232	190	224	202
Iron (dissolved)	ug/L		100 U		100 U
Manganese	ug/L	46.9	102	47.9	99.0
Manganese (dissolved)	ug/L		25.4		10.0 U
Nitrate (as N)	mg/L		1.57		1.64
Nitrite (as N)	mg/L		0.100 U		0.100 U
Sulfate	mg/L		35.6		35.6
Total kjeldahl nitrogen (TKN)	mg/L		1.12		1.07
Total organic carbon (TOC)	mg/L		3.61		3.47
Field Parameters					
Conductance, specific	mS/cm	0.51	0.58	0.50	0.59
Dissolved oxygen (DO)	mg/L	13.48	9.41	13.38	8.8
Oxidation reduction potential (ORP)	millivolts	81.0	49.7	97.7	34.4
pH	s.u.	8.48	8.6	8.34	8.55
Temperature, field	Deg C	8.75	26.96	8.84	26.54
Turbidity, field	NTU		14.6		15.1

Notes:

U - Not detected at the associated reporting limit.

Table 3 Page 1 of 2

#### Soil Analytical Results Summary MidAmerican Energy Company Former Coal Gasification Plant Site - Waterloo, Iowa

Sample Location:		MW-122	MW-122	MW-122	MW-123	MW-123	MW-218	MW-218	MW-218	MW-218
Sample Date:		02/24/2021	02/24/2021	02/24/2021	02/25/2021	02/25/2021	06/17/2021	06/17/2021	06/17/2021	06/17/2021
Sample ID:		MW122-SL-10.5	MW122-SL-15.5	MW122-SL-17	MW123-SL-20	MW123-SL-25	MW218-SL-20-0621	MW218-SL-27-0621	MW218-SL-47-0621	MW218-SL-53-0621
Sample Type Sample Depth Parameters	Units	(10.5) ft	(15.5) ft	(17) ft	(20) ft	(25) ft	(20) ft	(27) ft	(47) ft	(53) ft
Iron	mg/kg	9660	4390	27400	5900	3800	9740	9980	7650	30400
Manganese	mg/kg	183	239	188	214	112	356	112	168	276

Table 3 Page 2 of 2

#### Soil Analytical Results Summary MidAmerican Energy Company Former Coal Gasification Plant Site - Waterloo, Iowa

Sample Location: Sample Date: Sample ID: Sample Type Sample Depth Parameters	Units	MW-219 02/24/2021 MW219-SL-15.5 (15.5) ft	MW-219 02/25/2021 MW219-SL-36 (36) ft	MW-219 02/25/2021 MW219-SL-41 (41) ft	MW-220 02/24/2021 MW220-SL-20.5 (20.5) ft	MW-220 02/24/2021 MW220-SL-41 (41) ft	MW-221 02/24/2021 MW221-SL-21.25 (21.25) ft	MW-221 02/24/2021 MW221-SL-46 (46) ft	SB-218 02/25/2021 SB218-SL-20 (20) ft	SB-218 02/25/2021 SB218-SL-31 (31) ft	SB-218 02/25/2021 SB218-SL-41 (41) ft
Iron	mg/kg	8790	8160	5570	4650	5500	7450	8220	8880	8560	5250
Manganese	mg/kg	287	126	56.4	101	143	477	155	86.0	94.7	107

Table 4 Page 1 of 1

#### Proposed Monitoring Well Rationale MidAmerican Energy Company Former Coal Gasification Plant Site - Waterloo, Iowa

Well ID	Proposed Screened Zone	Anticipated Screened Interval (ft bgs)	Well Location Rationale	Screen Placement Rationale
MW-124	Shallow Portion of Alluvial Aquifer	17-27	Proposed monitoring well MW-124 will be located upgradient of MW-123 to delineate impact detected at MW-123.	Monitoring well MW-123 is screened in the shallow portion of the Alluvial Aquifer from 17-27 ft bgs, above the bedrock residuum encountered at 31 ft bgs. Proposed monitoring well MW-124 will be screened to intersect the water table at an anticipated screened interval of 17-27 ft bgs. Screen depth may be adjusted based on depth to the confining layer and the observed water table.
MW-125	Shallow Portion of Alluvial Aquifer	17-27	Proposed monitoring well MW-125 with be located side gradient to the east of MW-123 to delineate impact detected at MW-123.	Monitoring well MW-123 is screened in the shallow portion of the Alluvial Aquifer from 17-27 ft bgs, above the bedrock rediduum encountered at 31 ft bgs. Proposed monitoring well MW-125 will be screened to intersect the water table at an anticipated screened interval of 17-27 ft bgs. Screen depth may be adjusted based on depth to the confining layer and the observed water table.

# Attachment 1

Lithologic Logs and Monitoring Well Diagrams



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PROJECT NAME: Waterloo-Sycamore FMGP

PROJECT NUMBER: 11215105

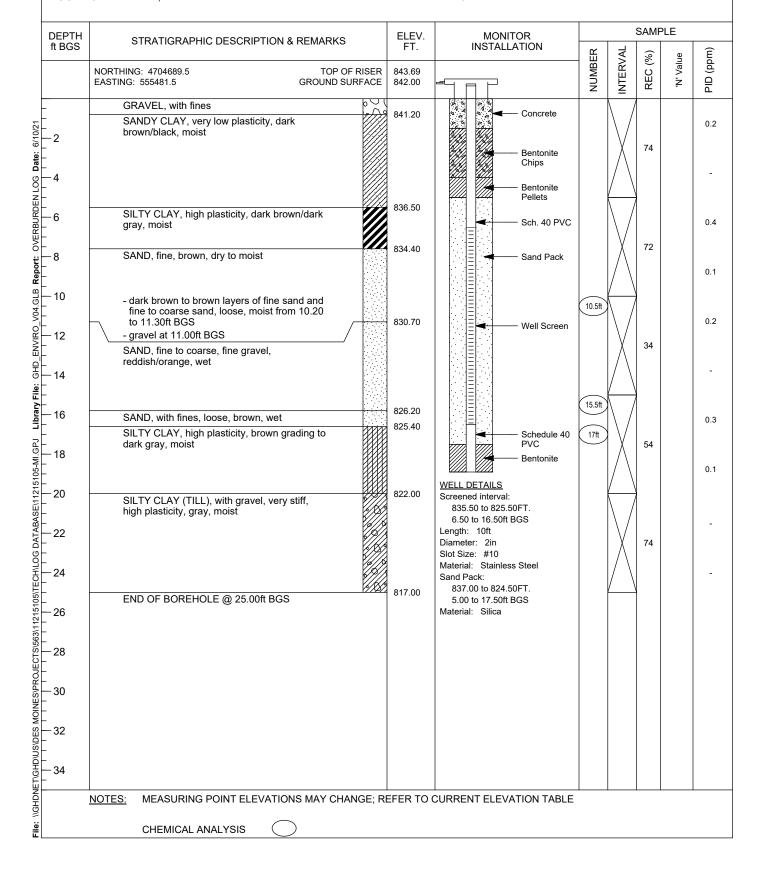
CLIENT: MidAmerican Energy Company

LOCATION: Waterloo, Iowa

HOLE DESIGNATION: MW-122

DATE COMPLETED: 24 February 2021

DRILLING METHOD: Direct Push/Hollow Stem Auger





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PROJECT NAME: Waterloo-Sycamore FMGP

PROJECT NUMBER: 11215105

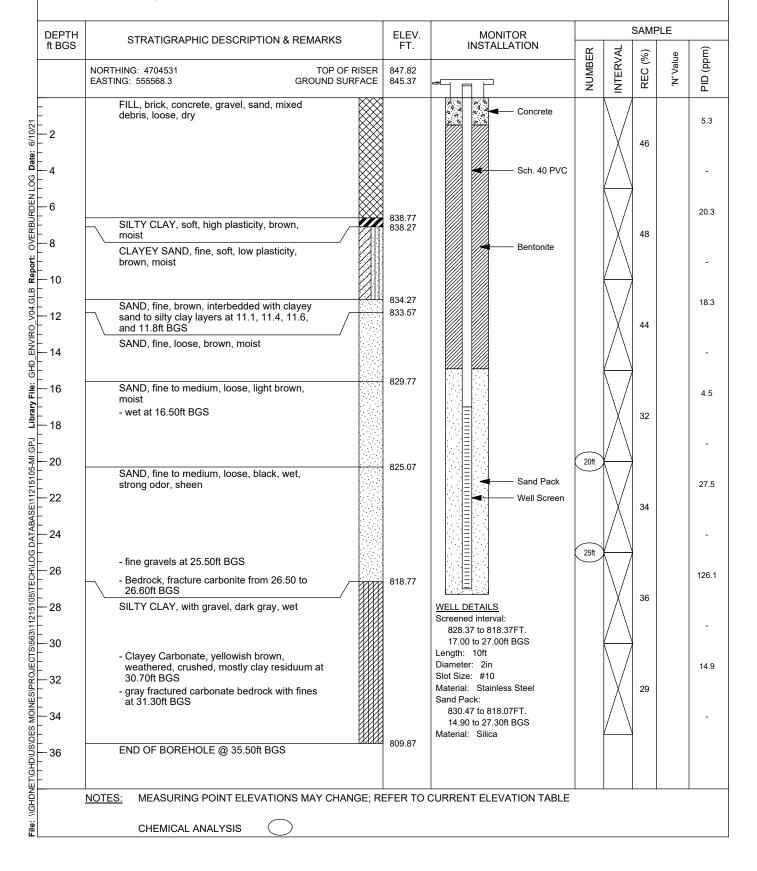
CLIENT: MidAmerican Energy Company

LOCATION: Waterloo, Iowa

HOLE DESIGNATION: MW-123

DATE COMPLETED: 25 February 2021

DRILLING METHOD: Direct Push/Hollow Stem Auger





Page 1 of 2

PROJECT NAME: Waterloo-Sycamore FMGP

PROJECT NUMBER: 11215105

CLIENT: MidAmerican Energy Company

LOCATION: Waterloo, Iowa

HOLE DESIGNATION: MW-218

DATE COMPLETED: 17 June 2021

DRILLING METHOD: Direct Push/Hollow Stem Auger

FIELD PERSONNEL: Diane Pals

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	ELEV. FT.	MONIT INSTALLA				SAMF		
	NORTHING: 4704322.1 GROUND SU EASTING: 555646.4 TOP OF	842.25 841.83			NUMBER	INTERVAL	REC (%)	'N' Value	PID (ppm)
-2	SILTY CLAY, dense, compact, tan, dry, with black mottles and some pebbles			- Concrete			70		0.0
- 6	FILL, mixed, crumbly, with some tan clay, concrete pieces, brick fragments, some sand, dry, no odor	838.25							0.0
· 8	SILTY SAND, poorly sorted, dark brown, dry, no odor, fine pebbles	833.25					40		-
12	- tan and more silt from 11.00 to 12.00ft BGS						55		0.
14	SAND, with silt, medium to coarse grained, reddish brown, moist - light gray from 14.50 to 15.00ft BGS	828.25		- Sch. 40 PVC			)		0.
16 18	- light gray from 17.00 to 18.00ft BGS						50		0.
20	- wet and some gravel at 19.50ft BGS SAND, with fines, coarse grained, poorly sorted, brown, wet, no odor	822.25			20ft				0.
22				- Bentonite Chips/Pellets			50		
26	SAND, coarse grained, some fines and pebbles, rounded, loose, reddish brown, wet	817.25			27ft				0.
28							60		0.
32	SAND, with silt, coarse grained, some gravel, rounded, loose, brownish gray, wet - more silt from 31.00 to 32.00ft BGS	811.25					50		0.
34	SAND, fine grained, with fines, dense, well	808.25				//			0.



Page 2 of 2

PROJECT NAME: Waterloo-Sycamore FMGP

PROJECT NUMBER: 11215105

CLIENT: MidAmerican Energy Company

LOCATION: Waterloo, Iowa

HOLE DESIGNATION: MW-218

DATE COMPLETED: 17 June 2021

DRILLING METHOD: Direct Push/Hollow Stem Auger

FIELD PERSONNEL: Diane Pals

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	ELEV. FT.	MONITOR INSTALLATION		1	SAMF	PLE	
11 000		F1.	INSTALLATION	NUMBER	INTERVAL	REC (%)	'N' Value	PID (ppm)
- 36 -	rounded, wet - silt lenses from 35.00 to 36.00ft BGS							0.0
								0.1
-40 -						7		0.0
-42 - -		하 하 하						0.0
44  	- increasing to medium/coarse sand from 45.00 to 49.50ft BGS		Sand Pack			\ /		0.0
46  			Well Screen	47ft				0.1
-48 - -	CLAY modium stiff many	792.75	MEL PETANO					-
-50 52 54 56 58 58 60	CLAY, medium stiff, gray, wet		WELL DETAILS Screened interval: 798.05 to 793.05FT. 44.20 to 49.20ft BGS			)		_
52  			Length: 5ft Diameter: 2in Slot Size: #10	53ft				
54  	END OF BOREHOLE @ 55.00ft BGS	787.25	Material: Stainless Steel Sand Pack: 800.05 to 793.05FT. 42.20 to 49.20ft BGS		<u> </u>	1		-
- 56 - - -			Material: Silica					
- 58 - - -								
60   62								
62  64								
- 66								
- - - - 68								
-								
<u>N</u>	NOTES: MEASURING POINT ELEVATIONS MAY CHANGE;	REFER TO	CURRENT ELEVATION TABLE					
	CHEMICAL ANALYSIS							



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PROJECT NAME: Waterloo-Sycamore FMGP

PROJECT NUMBER: 11215105

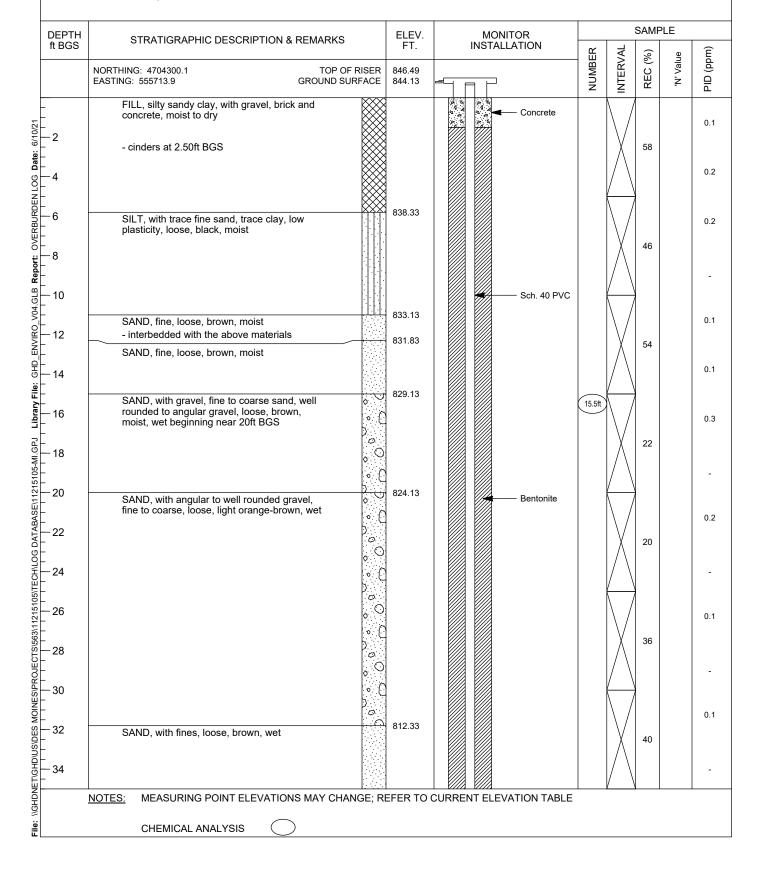
CLIENT: MidAmerican Energy Company

LOCATION: Waterloo, Iowa

HOLE DESIGNATION: MW-219

DATE COMPLETED: 24 February 2021

DRILLING METHOD: Direct Push/Hollow Stem Auger





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PROJECT NAME: Waterloo-Sycamore FMGP

PROJECT NUMBER: 11215105

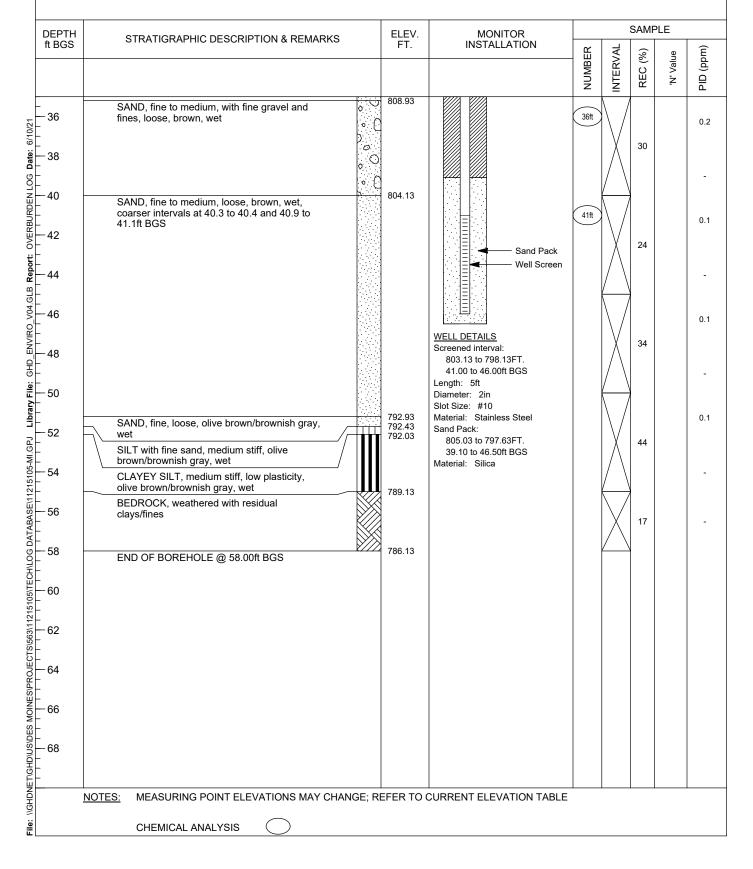
CLIENT: MidAmerican Energy Company

LOCATION: Waterloo, Iowa

HOLE DESIGNATION: MW-219

DATE COMPLETED: 24 February 2021

DRILLING METHOD: Direct Push/Hollow Stem Auger





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PROJECT NAME: Waterloo-Sycamore FMGP

PROJECT NUMBER: 11215105

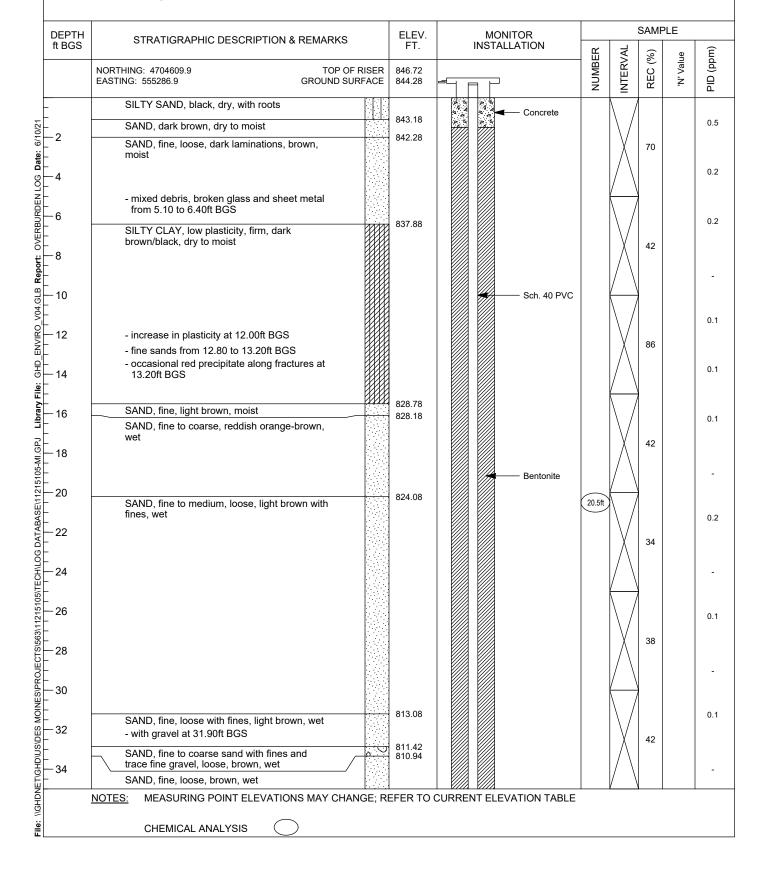
CLIENT: MidAmerican Energy Company

LOCATION: Waterloo, Iowa

HOLE DESIGNATION: MW-220

DATE COMPLETED: 24 February 2021

DRILLING METHOD: Direct Push/Hollow Stem Auger





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PROJECT NAME: Waterloo-Sycamore FMGP

PROJECT NUMBER: 11215105

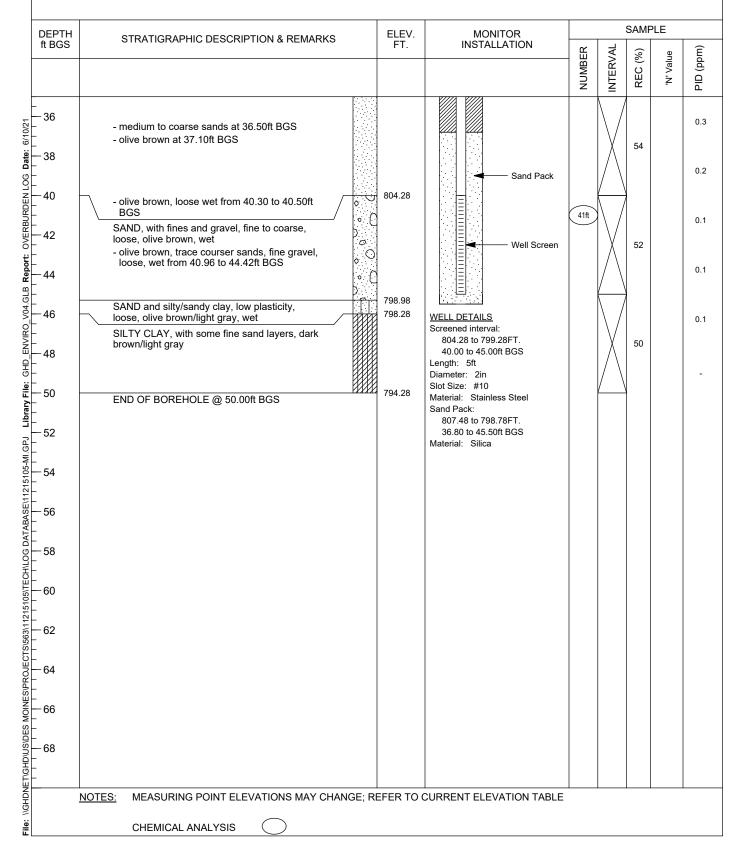
CLIENT: MidAmerican Energy Company

LOCATION: Waterloo, Iowa

HOLE DESIGNATION: MW-220

DATE COMPLETED: 24 February 2021

DRILLING METHOD: Direct Push/Hollow Stem Auger





Page 1 of 2

PROJECT NAME: Waterloo-Sycamore FMGP

PROJECT NUMBER: 11215105

CLIENT: MidAmerican Energy Company

LOCATION: Waterloo, Iowa

HOLE DESIGNATION: MW-221

DATE COMPLETED: 24 February 2021

DRILLING METHOD: Direct Push/Hollow Stem Auger

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	ELEV. FT.	MONITOR INSTALLATION			SAMF		
	NORTHING: 4704673.2 TOP OF RISER EASTING: 555276.3 GROUND SURFACE			NUMBER	INTERVAL	REC (%)	'N' Value	PID (ppm)
	SILTY CLAY, with gravel, topsoil, roots, black, moist	845.64	Concrete					0.1
-2	SAND (FILL), fine, loose, brown, moist					40		
-4	- crushed red brick from 5.00 to 6.07ft BGS					)		-
-6	SILTY SAND, fine, stiff, brown, moist - crushed rock/concrete from 6.07 to 6.43ft BGS	840.84				20		0.4
-8	- mixed silty clay and fine sand from 6.43 to 7.50ft BGS				$  \bigwedge$	28		-
-10	SAND, fine, with dark laminations, trace very fine gravel, dark brown, moist	836.54	Sch. 40 PVC					0.1
-12	- light brown, occasional black laminations from 10.50 to 13.10ft BGS					62		
- 14						<del>)</del>		0.2
- 16	- light brown, moist to wet from 16.20 to 17.30ft BGS	830.64						0.2
-18	SAND, with clayey fine sand, loose, brown to dark brown, moist				$ $ $\setminus$	46		_
-20		825.18	Bentonite	21.25ft				0.1
-22	SAND, fine, light to dark brown, moist to wet	023.10				22		
-24	- trace fines in dark banding at 24.10ft BGS	821.24				<del>)</del>		-
-26	SAND, fine, with trace medium to coarse grains, loose, orange-brown, wet	021.24						0.4
-28	SAND, fine to medium, with coarse grains,	817.84			$  \bigwedge$	54		0.2
-30	loose, brown, wet  SAND, fine, with darker laminations, loose,	815.59						0.2
-32	brown, wet					42		3.2
-34	- trace fine gravel, well rounded from 34.05 to 34.29ft BGS							-
	NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; F	REFER TO	CURRENT ELEVATION TABLE					



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PROJECT NAME: Waterloo-Sycamore FMGP

PROJECT NUMBER: 11215105

CLIENT: MidAmerican Energy Company

LOCATION: Waterloo, Iowa

HOLE DESIGNATION: MW-221

DATE COMPLETED: 24 February 2021

DRILLING METHOD: Direct Push/Hollow Stem Auger

DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	ELEV.	MONITOR			SAMF	PLE	
ft BGS		FT.	INSTALLATION	NUMBER	INTERVAL	REC (%)	'N' Value	PID (ppm)
36	SAND, with fine grained gravel, sand is fine to coarse grained, loose, brown, wet	811.54				/		0.0
-38 -38	- no gravel, no fines from 38.75 to 40.00ft BGS					32		-
-40 - -	SAND, fine, occasional coarse sand/fine gravel laminations, loose, olive brown, wet	806.54				)		0.1
-42	SAND, fine to coarse with fine to medium gravel, semi-rounded to angular, loose, dark	803.94	Sand Pack			54		0.3
- 44	olive-brown, wet	43 43 43	Sand Pack Well Screen			<u>}</u>		0.5
-46		통점 설명 설명		46ft		28		0.4
-48	SAND, fine to medium with trace fines, loose, olive brown to brown, wet	798.34	WELL DETAILS Screened interval: 805.14 to 800.14FT.		$/ \setminus$			-
-50	SAND, fine, clayey with angular gravel, very stiff, brown, wet  CLAYEY SAND, coarse, with fine gravel,	796.54 795.04	41.40 to 46.40ft BGS Length: 5ft Diameter: 2in Slot Size: #10			7		0.2
-52	loose, brown, wet		Material: Stainless Steel Sand Pack: 807.54 to 798.84FT.			40		
-54	SILTY CLAY, high plasticity, gray, wet END OF BOREHOLE @ 55.00ft BGS	791.79 791.54	39.00 to 47.70ft BGS Material: Silica		<u> </u>	\		-
-56	END OF BOILEFOLE @ 33.00k BGG							
-58								
-60								
-62								
-64								
-66								
68								
	NOTES: MEASURING POINT ELEVATIONS MAY CHANGE	; REFER TO	CURRENT ELEVATION TABLE					
	CHEMICAL ANALYSIS							_



Page 1 of 2

PROJECT NAME: Waterloo-Sycamore FMGP

PROJECT NUMBER: 11215105

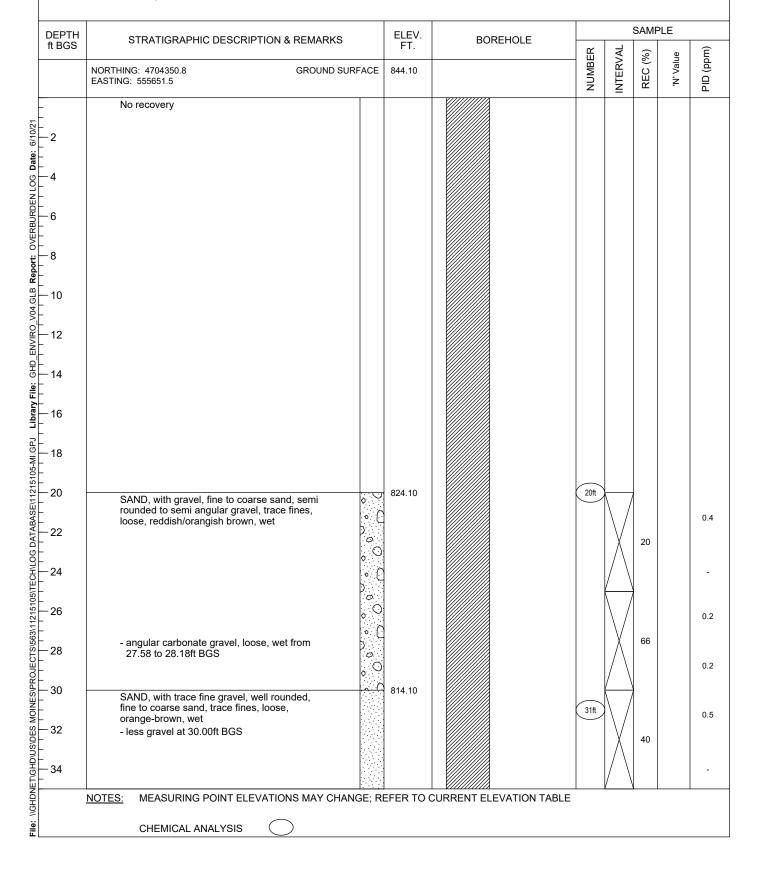
CLIENT: MidAmerican Energy Company

LOCATION: Waterloo, Iowa

HOLE DESIGNATION: SB-218

DATE COMPLETED: 25 February 2021

DRILLING METHOD: Direct Push





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PROJECT NAME: Waterloo-Sycamore FMGP

PROJECT NUMBER: 11215105

CLIENT: MidAmerican Energy Company

LOCATION: Waterloo, Iowa

HOLE DESIGNATION: SB-218

DATE COMPLETED: 25 February 2021

DRILLING METHOD: Direct Push

SAND, fine, loose, with fines, light dive-gray, wet such as and low glasticity, soft, light clive-gray, wet shall be such as a	DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	ELEV.	BOREHOLE			SAMF	,rE	
SAND, fine, loose, with fines, light olive-gray, wet  CLAYEY SILT, with trace fine sand, low plasticity, soft, light olive-gray, wet  SAND, fine to medium, loose, with fine gravel, light olive-gray, wet  CLAYEY SILT, moderate plasticity, soft, dark gray, wet  CLAYEY SILT, moderate plasticity, soft, dark gray, wet  CLAYEY SILT, moderate plasticity, soft, dark gray, wet  CLAYEY SILT, low plasticity, soft, light olive-gray, wet  CLAYEY SILT, low plasticity, soft, light olive-gray, wet  SAND, with trace fines, loose, light olive-gray, wet  CLAYEY SILT, low plasticity, soft, light olive-gray, wet  SILTY CLAY, low plasticity, soft, light gray, moist  SULTY CLAY bish electivity, mederately fire.	ft BGS	CHANGIAN THE BESSELL FISH A REIMANNE	FT.	BONEHOLE	NUMBER	NTERVAL	REC (%)	'N' Value	(mdd) Olo
wet  CLAYEY SILT, moderate plasticity, soft, dark gray, wet  SAND, with trace fines, loose, light olive-gray, wet  SAND, with trace fines, loose, light olive-gray, wet  CLAYEY SILT, low plasticity, soft, light olive-gray, wet, fine sand lense  SAND, fine to medium, fine gravel, loose, light olive-gray, wet  SILTY CLAY, low plasticity, soft, light gray, moist  SILTY CLAY, light plasticity, medicately firm  O.1	- 36 		809.10						
wet  CLAYEY SILT, moderate plasticity, soft, dark gray, wet  SAND, with trace fines, loose, light olive-gray, wet  SAND, with trace fines, loose, light olive-gray, wet  CLAYEY SILT, low plasticity, soft, light olive-gray, wet, fine sand lense  SAND, fine to medium, fine gravel, loose, light olive-gray, wet  SILTY CLAY, low plasticity, soft, light gray, moist  SILTY CLAY, light plasticity, medicately firm  O.1	- 38 -						36		-
wet  CLAYEY SILT, moderate plasticity, soft, dark gray, wet  SAND, with trace fines, loose, light olive-gray, wet  SAND, with trace fines, loose, light olive-gray, wet  CLAYEY SILT, low plasticity, soft, light olive-gray, wet, fine sand lense  SAND, fine to medium, fine gravel, loose, light olive-gray, wet  SILTY CLAY, low plasticity, soft, light gray, moist  SILTY CLAY, light plasticity, medicately firm  O.1	40 	plasticity, soft, light olive-gray, wet	804.38 804.10		41ft				
794.29 794.10  SILTY CLAY, low plasticity, soft, light gray, moist  SILTY CLAY, bigh plasticity, medarately firm		light olive-gray, wet SAND, with trace fines, loose, light olive-gray,	802.43				42		0.2
794.29 794.10  SILTY CLAY, low plasticity, soft, light gray, moist  SILTY CLAY, bigh plasticity, medarately firm	44 	CLAYEY SILT, moderate plasticity, soft, dark gray, wet					)		-
794.29 794.10  SILTY CLAY, low plasticity, soft, light gray, moist  SILTY CLAY, bigh plasticity, medarately firm	- 46 -		798.73						0.4
794.29 794.10  SILTY CLAY, low plasticity, soft, light gray, moist  SILTY CLAY, bigh plasticity, medarately firm	- 48 -	olive-gray, wet, fine sand lense	796.51 796.14				54		0.1
		olive-gray, wet SILTY CLAY, low plasticity, soft, light gray,							
END OF BOREHOLE @ 55.00ft BGS  Fig. 10		SILTY CLAY, high plasticity, moderately firm,					34		0.1
END OF BOREHOLE @ 55.00ft BGS	- 54 		700.40			$/ \setminus$			-
— 60 — 62 — 64 — 66 — 68 —	_ 56 	END OF BOREHOLE @ 55.00ft BGS	789.10						
	- 58 -								
NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE  CHEMICAL ANALYSIS	60 								
NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE  CHEMICAL ANALYSIS	62 								
NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE  CHEMICAL ANALYSIS	- 64								
NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE  CHEMICAL ANALYSIS	- - 66								
NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE  CHEMICAL ANALYSIS	- - 68 -								
CHEMICAL ANALYSIS		NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; R	EFER TO (	CURRENT ELEVATION TABLE					
		CHEMICAL ANALYSIS							