

December 4, 2009

PN 093188B

PHASE II ENVIRONMENTAL SITE ASSESSMENT

**NEVADA AUTO WASH
1120 15TH STREET AND 1436 LINCOLN WAY
NEVADA, IOWA**

PERFORMED FOR

**FIRST AMERICAN BANK
12333 UNIVERSITY AVENUE
CLIVE, IOWA 50325**

ALLENDER BUTZKE ENGINEERS INC.

3660 109TH STREET • URBANDALE, IOWA 50322 • PHONE 515-252-1885 • FAX 515-252-1888



First American Bank
12333 University Avenue
Clive, Iowa 50325

December 4, 2009

Attn: Tom Eckstaedt

**RE: Phase II Environmental Site Assessment
Nevada Auto Wash
1120 15th Street and 1436 Lincoln Way
Nevada, Iowa
PN 093188B**

Dear Mr. Eckstaedt:

The following Phase II Environmental Site Assessment report presents the results of four test borings and laboratory analysis of soil and groundwater samples. The objective of the Phase II ESA was to investigate soil and groundwater quality on the subject property in response to recognized environmental conditions that were identified by Allender Butzke Engineers Inc. during a Phase I Environmental Site Assessment. A brief summary of our findings is shown on Page 1 and details are provided in the report.

We appreciate the opportunity to provide our environmental assessment services for this project. If you have any questions or need further assistance, please contact our office at your convenience.

Respectfully,
ALLENDER BUTZKE ENGINEERS INC.

Donald D. Edds
Environmental Geologist

45882 1101 1115 11 11 11

1 pc Above
2 pc Scott's Sales Company, Attn: Scott Anderson
2 pc Banc-Serv Partners LLC, Attn: Tamie Caulk

TABLE OF CONTENTS

	Page No.
EXECUTIVE SUMMARY	1
1.0 INTRODUCTION	2
2.0 BOREHOLE DRILLING, SOIL PROFILE AND SOIL SAMPLING	2
2.1 Borehole Drilling	2
2.2 Soil Profile	2
2.3 Soil Sampling	3
3.0 TEST WELL INSTALLATION AND GROUNDWATER SAMPLING	3
3.1 Test Well Installation	3
3.2 Groundwater Sampling	3
4.0 LABORATORY CHEMICAL ANALYSIS	3
5.0 CONCLUSIONS	4
6.0 GENERAL	4
 APPENDIX - Site Map, Boring Logs, Laboratory Analytical Reports, Chain-of-Custody Form	

PHASE II ENVIRONMENTAL SITE ASSESSMENT

Nevada Auto Wash
1120 15th Street and 1436 Lincoln Way
Nevada, Iowa

EXECUTIVE SUMMARY

A Phase II Environmental Site Assessment has been performed for the above-referenced property by Allender Butzke Engineers, Inc. The Phase II ESA consisted of four test borings and laboratory chemical analysis of soil and groundwater samples for petroleum hydrocarbons. A brief summary of our findings is provided below.

- Four test borings were drilled on the property on November 25, 2009. Petroleum odors, gray soil discoloration and elevated PID readings were encountered from 4 to 12.5 feet in TB-1, a test borings drilled in the northeast corner of the property. Soil samples were collected from the test borings and submitted to the laboratory for chemical analysis. All soil samples were analyzed for petroleum hydrocarbons by Iowa Methods OA-1 and OA-2.
- Temporary test wells, each consisting of a lower 15 feet of two-inch diameter PVC screen and an upper 5 feet of two-inch diameter PVC solid casing, were installed in the test borings. Groundwater samples were collected from the test wells and submitted to the laboratory for chemical analysis. All groundwater samples were analyzed for petroleum hydrocarbons by Iowa Methods OA-1 and OA-2.
- The Analytical Reports for soil indicate that petroleum hydrocarbons were present in the soil sample collected from TB-1. A TEH as diesel fuel concentration of 59 parts per million (ppm) was reported for this test boring. This concentration is less than the IDNR corrective action level of 3800 ppm for TEH as diesel fuel in soil. The other soil samples exhibited petroleum hydrocarbon concentrations that were less than method reporting limits and less than IDNR corrective action levels.
- The Analytical Reports for groundwater indicate that elevated concentrations of benzene and TEH as diesel fuel were present in the groundwater sample collected from TB-1. The benzene concentration of 15.2 parts per billion (ppb) exceeds the IDNR corrective action level of 5 ppb for benzene in groundwater. The TEH as diesel fuel concentration of 800 ppb is less than the IDNR corrective action level of 1200 ppb. The groundwater samples collected from the other test borings exhibited petroleum hydrocarbon concentrations that were less than method reporting limits and less than IDNR corrective action levels.

1.0 INTRODUCTION

The following report presents the results of four test borings and laboratory chemical analysis of soil and groundwater samples. The Phase II Environmental Site Assessment was performed in accordance with our proposal and general conditions dated November 19, 2009. The purpose of the Phase II ESA was to investigate soil and groundwater quality on the subject property in response to recognized environmental conditions identified by Allender Butzke Engineers during a Phase I ESA (PN 093188 dated November 18, 2009). Recognized environmental conditions reported in the Phase I ESA included a gas station known as Hunter Oil Company that was previously listed for the subject property at 1436 Lincoln Way.

Information obtained by Allender Butzke Engineers since the Phase I ESA was issued has revealed that the gas station was situated on the east side of the subject property. A long time resident of Nevada explained that fuel was stored in above ground storage tanks (ASTs) located on the north side of the gas station. The resident was not aware of any USTs that were used on the property. Property owner Scott Anderson reported that no USTs were discovered when an addition was built on the north end of the carwash in 1998.

It was proposed that four test borings be drilled to investigate the former gas station. The following report includes information on borehole drilling, soil profile, soil sampling, test well installation, groundwater sampling, and laboratory chemical analysis. A Site Map showing the four test boring locations is enclosed in the Appendix.

2.0 BOREHOLE DRILLING, SOIL PROFILE AND SOIL SAMPLING

2.1 Borehole Drilling

The test borings were drilled on November 25, 2009 by Allender Butzke Engineers Inc. The test borings were drilled with truck-mounted drilling equipment, four-inch diameter continuous flight augers and split spoon sampler. All drilling and sampling equipment were cleaned with a pressure washer prior to entering the site to prevent off-site contamination. Clean augers were used for each test boring to prevent cross-contamination. Soils were examined in the field for textural classification and for the presence of unusual discoloration or petroleum odors. A photoionization detector (PID) was used to screen soil samples collected at 2.5-foot intervals from each borehole.

2.2 Soil Profile

A six-inch concrete pavement was located at test boring locations TB-1 and TB-3. Brown lean clay was encountered in the upper 2 to 2.5 feet of the test borings. Brown sandy lean clay with pebbles was encountered to depths ranging from 13 to 14 feet. Thin sand layers were encountered from 8 to 14 feet in TB-3. All test borings terminated in natural gray sandy lean clay. Detailed descriptions of the soils encountered during this investigation are provided on the enclosed Boring Logs.

2.3 Soil Sampling

Gray soil discoloration, petroleum odors and elevated PID readings were encountered from 4 to 12.5 feet in test boring TB-1. A soil sample for laboratory analysis was collected from a depth of 7.5 to 8 feet in TB-1, where the petroleum contaminants appeared to be the most concentrated and where the highest PID reading was recorded. Soil samples were also collected from each of the other three test borings at depths of approximately 8 feet, but no elevated PID readings, soil discoloration or odors were detected in these borings. The samples were placed in laboratory-provided glass containers, packed in a cooler, and shipped to the laboratory for chemical analysis.

3.0 TEST WELL INSTALLATION AND GROUNDWATER SAMPLING

3.1 Test Well Installation

Upon completion of borehole drilling, temporary test wells that each consisted of an end well point, a lower 15 feet of factory-slotted two-inch diameter PVC screen, and an upper 5 feet of two-inch diameter PVC solid casing were installed in the test borings for groundwater sampling purposes. Water levels were measured in the test borings after the wells were installed. Water levels were approximately 10 feet in TB-2 and 11 feet in TB-3. The test wells installed in TB-1 and TB-4 were dry when measured on November 25, 2009, so they were fitted with lockable PVC plugs and sealed at the surface with bentonite for later sampling. Water levels were approximately 8 feet in both TB-1 and TB-4 when measured on November 30, 2009.

3.2 Groundwater Sampling

Groundwater samples for laboratory chemical analysis were collected from TB-2 and TB-3 on November 25, 2009 and from TB-1 and TB-4 on November 30, 2009. The groundwater samples were collected with disposable plastic bailers that were lowered into the test wells. The samples were placed in laboratory-provided glass containers, packed in a cooler, and shipped along with the soil samples to the laboratory for chemical analysis. Upon completion of groundwater sampling, the PVC pipe and screen were removed and the open boreholes were backfilled with bentonite.

4.0 LABORATORY CHEMICAL ANALYSIS

Chemical analysis of the soil and groundwater samples was performed by Keystone Laboratories, Inc. in Newton, Iowa. All soil and groundwater samples were analyzed for benzene, toluene, ethylbenzene and xylenes (BTEX) by Iowa Method OA-1 and for total extractable hydrocarbons (TEH) as diesel fuel and waste oil by Iowa Method OA-2. The results of the soil and groundwater tests are provided on the enclosed Analytical Reports. BTEX concentrations in groundwater are reported in micrograms per liter, which is equivalent to parts per billion (ppb). TEH concentrations in groundwater are reported in milligrams per liter and BTEX and TEH concentrations in soil are reported in milligrams per kilogram, both of which are equivalent to parts per million (ppm).

BORING LOG NO. TB-1

Project No.: **093188**

Project: **Nevada Auto Wash**
1120 15th St. and 1436 Lincoln Way
Nevada, Iowa

Client: **First American Bank**
12333 University Avenue
Clive, Iowa



Surface Elevation: _____
 Datum: _____

Date Drilled: **11/25/09**
 Drilling Depth: **20**

Drilling Method **4 in. CFA**
 Page **1** of **1**

Elevation ft.	Depth ft.	Sample No.	Type	PID (PPM)	Odor	Material Description *	Graphic Log	USCS	Water Level	Well Detail
0	0			0		6" PC Concrete PAVEMENT		CL		
				0		Dark brown lean clay, damp FILL		CL		
				25		Dark gray sandy lean clay with pebbles, moist		CL		
				70		Gray with petroleum odor below 4 feet				
8	8	NAW-1	SS	70		Very sandy with higher moisture content from 8 to 13 feet				
				50		WISCONSINAN GLACIAL TILL				
				35		No petroleum odor below 12.5 feet				
				0		Natural gray with no odor below 13 feet				
16	16			0						
				0						
				0		End of Boring				
24	24									

*The stratification lines represent the approximate boundary lines between material types: in-situ, the transition may be gradual.

Water Level Observation
 Time: at completion _____ hrs. **5** days
 Depth to water: **Dry** ft. _____ ft. **8** ft.

ALLENDER BUTZKE ENGINEERS, INC.
 Geotechnical - Environmental - Construction Q.C.

BORING LOG NO. TB-2

Project No.: **093188**

Project: **Nevada Auto Wash**
1120 15th St. and 1436 Lincoln Way
Nevada, Iowa

Client: **First American Bank**
12333 University Avenue
Clive, Iowa



Surface Elevation: _____
 Datum: _____

Date Drilled: **11/25/09**
 Drilling Depth: **20**

Drilling Method **4 in. CFA**
 Page **1** of **1**

Elevation ft.	Depth ft.	Sample No.	Type	PID (PPM)	Odor	Material Description *	Graphic Log	USCS	Water Level	Well Detail
0				0		Dark brown lean clay, damp FILL		CL		
				0		Brown sandy lean clay with pebbles, moist		CL		
8		NAW-2	SS	0		Very sandy with higher moisture content from 8 to 14 feet				
				0		WISCONSINAN GLACIAL TILL				
				0		Natural gray sandy lean clay below 13 feet				
16				0		End of Boring				
24				0						

*The stratification lines represent the approximate boundary lines between material types: in-situ, the transition may be gradual.

Water Level Observation

Time: at completion _____ hrs. _____ days
 Depth to water: **10** ft. _____ ft. _____ ft.

ALLENDER BUTZKE ENGINEERS, INC.

Geotechnical - Environmental - Construction Q.C.

BORING LOG NO. TB-3

Project No.: **093188**

Project: **Nevada Auto Wash**
1120 15th St. and 1436 Lincoln Way
Nevada, Iowa

Client: **First American Bank**
12333 University Avenue
Clive, Iowa



Surface Elevation: _____
 Datum: _____

Date Drilled: **11/25/09**
 Drilling Depth: **20**

Drilling Method **4 in. CFA**
 Page **1** of **1**

Elevation ft.	Depth ft.	Sample No.	Type	PID (PPM)	Odor	Material Description *	Graphic Log	USCS	Water Level	Well Detail
0				0		6" PC Concrete PAVEMENT		CL		
				0		Dark brown lean clay, damp FILL		CL		
				0		Brown sandy lean clay with pebbles, moist		CL		
8		NAW-3	SS	0		Thin silty sand layers, very moist to saturated, from 8 to 14 feet				
				0		WISCONSINAN GLACIAL TILL				
				0		Natural gray sandy lean clay below 14 feet				
16				0						
				0						
				0						
				0		End of Boring				
24										

*The stratification lines represent the approximate boundary lines between material types: in-situ, the transition may be gradual.

Water Level Observation

Time: at completion _____ hrs. _____ days
 Depth to water: **11** ft. _____ ft. _____ ft.

ALLENDER BUTZKE ENGINEERS, INC.

Geotechnical - Environmental - Construction Q.C.

ANALYTICAL REPORT

December 03, 2009

Page 1 of 11

Work Order: 19K1254

Report To
Don Edds
Allender Butzke Engineers, Inc.
3660 109th Street
Urbandale, IA 50322

Work Order Information
Date Received: 11/25/2009 1:25PM
Collector: Edds, Don
Phone: 515-252-1885
PO Number: Nevada Auto Wash

Project : UST

Project Number: Nevada Auto Wash

Analyte	Result	MRL	Batch	Method	Analyst	Analyzed	Qualifier
19K1254-01	NAW-1			Matrix:Soil		Collected: 11/25/09 09:30	
Benzene	<0.20 mg/kg	0.20	1K93039	Iowa OA-1	VJM	12/01/09 22:08	
Toluene	<0.20 mg/kg	0.20	1K93039	Iowa OA-1	VJM	12/01/09 22:08	
Ethylbenzene	<0.20 mg/kg	0.20	1K93039	Iowa OA-1	VJM	12/01/09 22:08	
Xylenes, total	<0.40 mg/kg	0.40	1K93039	Iowa OA-1	VJM	12/01/09 22:08	
Surrogate: Chlorobenzene	98.0 %			50-127	VJM	12/01/09 22:08	
TEH, as gasoline	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 3:11	
TEH, as #2 diesel fuel	59 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 3:11	
TEH, as waste oil	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 3:11	
Total Extractable Hydrocarbons	59 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 3:11	
Surrogate: Pentacosane	98.8 %			50-143	SMG	12/02/09 3:11	
19K1254-02	NAW-2			Matrix:Soil		Collected: 11/25/09 10:00	
Benzene	<0.20 mg/kg	0.20	1K93039	Iowa OA-1	VJM	12/01/09 22:49	
Toluene	<0.20 mg/kg	0.20	1K93039	Iowa OA-1	VJM	12/01/09 22:49	
Ethylbenzene	<0.20 mg/kg	0.20	1K93039	Iowa OA-1	VJM	12/01/09 22:49	
Xylenes, total	<0.40 mg/kg	0.40	1K93039	Iowa OA-1	VJM	12/01/09 22:49	
Surrogate: Chlorobenzene	101 %			50-127	VJM	12/01/09 22:49	
TEH, as gasoline	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 3:59	
TEH, as #2 diesel fuel	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 3:59	
TEH, as waste oil	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 3:59	
Total Extractable Hydrocarbons	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 3:59	
Surrogate: Pentacosane	75.5 %			50-143	SMG	12/02/09 3:59	
19K1254-03	NAW-3			Matrix:Soil		Collected: 11/25/09 10:35	
Benzene	<0.20 mg/kg	0.20	1K93039	Iowa OA-1	VJM	12/01/09 23:29	
Toluene	<0.20 mg/kg	0.20	1K93039	Iowa OA-1	VJM	12/01/09 23:29	
Ethylbenzene	<0.20 mg/kg	0.20	1K93039	Iowa OA-1	VJM	12/01/09 23:29	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL = Method Reporting Limit.

Allender Butzke Engineers, Inc.
3660 109th Street
Urbandale, IA 50322

December 03, 2009
Page 2 of 11

Work Order: 19K1254

Analyte	Result	MRL	Batch	Method	Analyst	Analyzed	Qualifier
19K1254-03	NAW-3			Matrix:Soil		Collected: 11/25/09 10:35	
Xylenes, total	<0.40 mg/kg	0.40	1K93039	Iowa OA-1	VJM	12/01/09 23:29	
<i>Surrogate: Chlorobenzene</i>	99.0 %			50-127	VJM	12/01/09 23:29	
TEH, as gasoline	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 4:48	
TEH, as #2 diesel fuel	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 4:48	
TEH, as waste oil	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 4:48	
Total Extractable Hydrocarbons	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 4:48	
<i>Surrogate: Pentacosane</i>	83.8 %			50-143	SMG	12/02/09 4:48	
19K1254-04	NAW-4			Matrix:Soil		Collected: 11/25/09 11:00	
Benzene	<0.20 mg/kg	0.20	1K93039	Iowa OA-1	VJM	12/02/09 0:10	
Toluene	<0.20 mg/kg	0.20	1K93039	Iowa OA-1	VJM	12/02/09 0:10	
Ethylbenzene	<0.20 mg/kg	0.20	1K93039	Iowa OA-1	VJM	12/02/09 0:10	
Xylenes, total	<0.40 mg/kg	0.40	1K93039	Iowa OA-1	VJM	12/02/09 0:10	
<i>Surrogate: Chlorobenzene</i>	99.7 %			50-127	VJM	12/02/09 0:10	
TEH, as gasoline	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 5:37	
TEH, as #2 diesel fuel	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 5:37	
TEH, as waste oil	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 5:37	
Total Extractable Hydrocarbons	<5 mg/kg	5	1K93033	Iowa OA-2	SMG	12/02/09 5:37	
<i>Surrogate: Pentacosane</i>	89.1 %			50-143	SMG	12/02/09 5:37	
19K1254-05	NAW-2W			Matrix:Water		Collected: 11/25/09 11:35	
Benzene	<1.0 ug/l	1.0	1L90118	Iowa OA-1	VJM	11/30/09 19:34	
Toluene	<1.0 ug/l	1.0	1L90118	Iowa OA-1	VJM	11/30/09 19:34	
Ethylbenzene	<1.0 ug/l	1.0	1L90118	Iowa OA-1	VJM	11/30/09 19:34	
Xylenes, total	<2.0 ug/l	2.0	1L90118	Iowa OA-1	VJM	11/30/09 19:34	
<i>Surrogate: Chlorobenzene</i>	78.5 %			66-125	VJM	11/30/09 19:34	
TEH, as gasoline	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 3:52	
TEH, as #2 diesel fuel	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 3:52	
TEH, as waste oil	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 3:52	
Total Extractable Hydrocarbons	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 3:52	
<i>Surrogate: Pentacosane</i>	106 %			60-140	SMG	12/03/09 3:52	
19K1254-06	NAW-3W			Matrix:Water		Collected: 11/25/09 11:20	
Benzene	<5.0 ug/l	5.0	1L90118	Iowa OA-1	VJM	11/30/09 20:15	
Toluene	<5.0 ug/l	5.0	1L90118	Iowa OA-1	VJM	11/30/09 20:15	
Ethylbenzene	<5.0 ug/l	5.0	1L90118	Iowa OA-1	VJM	11/30/09 20:15	
Xylenes, total	<10.0 ug/l	10.0	1L90118	Iowa OA-1	VJM	11/30/09 20:15	
<i>Surrogate: Chlorobenzene</i>	82.8 %			66-125	VJM	11/30/09 20:15	
TEH, as gasoline	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 4:41	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL= Method Reporting Limit.

Allender Butzke Engineers, Inc.
 3660 109th Street
 Urbandale, IA 50322

December 03, 2009

Page 3 of 11

Work Order: 19K1254

Analyte	Result	MRL	Batch	Method	Analyst	Analyzed	Qualifier
19K1254-06 NAW-3W				Matrix: Water		Collected: 11/25/09 11:20	
TEH, as #2 diesel fuel	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 4:41	
TEH, as waste oil	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 4:41	
Total Extractable Hydrocarbons	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 4:41	
Surrogate: Pentacosane	107 %			60-140	SMG	12/03/09 4:41	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL = Method Reporting Limit.

Allender Butzke Engineers, Inc.
 3660 109th Street
 Urbandale, IA 50322

December 03, 2009
 Page 4 of 11

Work Order: 19K1254

Determination of Volatile Petroleum Hydrocarbons - Quality Control
Keystone Laboratories, Inc. - Newton

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 19L0109 - 1L90118										
Calibration Check (19L0109-CCV1)						Prepared & Analyzed: 11/30/09				
Surrogate: Chlorobenzene	122		ug/l	132.000		92.1	80-120			
Benzene	122.4		"	112.500		109	80-120			
Toluene	101.5		"	107.500		94.4	80-120			
Ethylbenzene	104.8		"	110.400		94.9	80-120			
Xylenes, total	211.8		"	222.500		95.2	80-120			
Calibration Check (19L0109-CCV2)						Prepared & Analyzed: 11/30/09				
Surrogate: Chlorobenzene	120		ug/l	132.000		91.1	80-120			
Benzene	121.8		"	112.500		108	80-120			
Toluene	100.3		"	107.500		93.3	80-120			
Ethylbenzene	101.6		"	110.400		92.0	80-120			
Xylenes, total	204.6		"	222.500		91.9	80-120			
Batch 19L0207 - 1K93039										
Calibration Check (19L0207-CCV1)						Prepared & Analyzed: 12/01/09				
Surrogate: Chlorobenzene	143		mg/kg	132.000		109	80-120			
Benzene	124.5		"	112.500		111	80-120			
Toluene	115.8		"	107.500		108	80-120			
Ethylbenzene	117.6		"	110.400		107	80-120			
Xylenes, total	237.3		"	222.500		107	80-120			
Calibration Check (19L0207-CCV2)						Prepared: 12/01/09 Analyzed: 12/02/09				
Surrogate: Chlorobenzene	140		mg/kg	132.000		106	80-120			
Benzene	126.9		"	112.500		113	80-120			
Toluene	115.4		"	107.500		107	80-120			
Ethylbenzene	116.5		"	110.400		106	80-120			
Xylenes, total	236.9		"	222.500		106	80-120			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL = Method Reporting Limit.

Allender Butzke Engineers, Inc.
 3660 109th Street
 Urbandale, IA 50322

December 03, 2009
 Page 5 of 11

Work Order: 19K1254

Determination of Volatile Petroleum Hydrocarbons - Quality Control

Keystone Laboratories, Inc. - Newton

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1K93039 - EPA 5030 Soil GC										
Blank (1K93039-BLK1)				Prepared: 11/30/09 Analyzed: 12/01/09						
<i>Surrogate: Chlorobenzene</i>	10.6		mg/kg	11.1000		95.3	50-127			
Benzene	ND	0.20	"							
Toluene	ND	0.20	"							
Ethylbenzene	ND	0.20	"							
Xylenes, total	ND	0.40	"							
LCS (1K93039-BS1)				Prepared: 11/30/09 Analyzed: 12/01/09						
<i>Surrogate: Chlorobenzene</i>	11.6		mg/kg	11.1000		104	50-127			
Benzene	18.54	0.20	"	17.3000		107	65-121			
Toluene	21.47	0.20	"	20.8500		103	67-130			
Ethylbenzene	31.77	0.20	"	31.2500		102	71-118			
Xylenes, total	51.66	0.40	"	49.1000		105	69-120			
Matrix Spike (1K93039-MS1)				Source: 19K1254-02 Prepared: 11/30/09 Analyzed: 12/01/09						
<i>Surrogate: Chlorobenzene</i>	11.2		mg/kg	11.0558		101	50-127			
Benzene	16.75	0.20	"	17.2311	ND	97.2	61-117			
Toluene	19.86	0.20	"	20.7669	ND	95.6	69-118			
Ethylbenzene	30.01	0.20	"	31.1255	ND	96.4	67-115			
Xylenes, total	49.35	0.40	"	48.9044	ND	101	67-114			
Matrix Spike Dup (1K93039-MSD1)				Source: 19K1254-02 Prepared: 11/30/09 Analyzed: 12/01/09						
<i>Surrogate: Chlorobenzene</i>	10.7		mg/kg	10.9901		97.7	50-127			
Benzene	16.23	0.20	"	17.1287	ND	94.7	61-117	3.15	26	
Toluene	19.27	0.20	"	20.6436	ND	93.3	69-118	3.03	27	
Ethylbenzene	29.16	0.20	"	30.9406	ND	94.3	67-115	2.87	27	
Xylenes, total	47.76	0.40	"	48.6139	ND	98.2	67-114	3.29	28	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL= Method Reporting Limit.

Allender Butzke Engineers, Inc.
 3660 109th Street
 Urbandale, IA 50322

December 03, 2009
 Page 6 of 11

Work Order: 19K1254

Determination of Volatile Petroleum Hydrocarbons - Quality Control
Keystone Laboratories, Inc. - Newton

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1L90118 - EPA 5030B										
Blank (1L90118-BLK1)				Prepared & Analyzed: 11/30/09						
<i>Surrogate: Chlorobenzene</i>	109		ug/l	132.000		82.8	66-125			
Benzene	ND	1.0	"							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
Xylenes, total	ND	2.0	"							
LCS (1L90118-BSI)				Prepared & Analyzed: 11/30/09						
<i>Surrogate: Chlorobenzene</i>	164		ug/l	189.200		86.6	70-130			
Benzene	61.5	1.0	"	60.0000		103	67-125			
Toluene	48.8	1.0	"	53.6000		91.0	78-131			
Ethylbenzene	49.7	1.0	"	54.0000		92.0	77-129			
Xylenes, total	107.0	2.0	"	116.600		91.8	78-127			
Matrix Spike (1L90118-MS1)				Source: 19K1254-06		Prepared & Analyzed: 11/30/09				
<i>Surrogate: Chlorobenzene</i>	1660		ug/l	1892.00		88.0	70-130			
Benzene	616.3	10.0	"	600.000	ND	103	62-131			
Toluene	493.2	10.0	"	536.000	ND	92.0	74-135			
Ethylbenzene	502.7	10.0	"	540.000	ND	93.1	76-126			
Xylenes, total	1082	20.0	"	1166.00	ND	92.8	76-125			
Matrix Spike Dup (1L90118-MSD1)				Source: 19K1254-06		Prepared & Analyzed: 11/30/09				
<i>Surrogate: Chlorobenzene</i>	1650		ug/l	1892.00		87.3	70-130			
Benzene	625.3	10.0	"	600.000	ND	104	62-131	1.46	12	
Toluene	489.8	10.0	"	536.000	ND	91.4	74-135	0.673	10	
Ethylbenzene	503.2	10.0	"	540.000	ND	93.2	76-126	0.115	10	
Xylenes, total	1086	20.0	"	1166.00	ND	93.1	76-125	0.328	10	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL = Method Reporting Limit.

Allender Butzke Engineers, Inc.
 3660 109th Street
 Urbandale, IA 50322

December 03, 2009
 Page 7 of 11

Work Order: 19K1254

Determination of Extractable Petroleum Hydrocarbons - Quality Control
Keystone Laboratories, Inc. - Newton

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 19L0204 - 1K93033										
Calibration Check (19L0204-CCV1)				Prepared & Analyzed: 12/01/09						
Surrogate: Pentacosane	49.8		mg/kg	50.4400		98.6	85-115			
TEH, as gasoline	1932		"	2030.80		95.1	85-115			
TEH, as #2 diesel fuel	2136		"	2018.80		106	85-115			
TEH, as waste oil	1926		"	2053.20		93.8	85-115			
Batch 19L0312 - 1K93047										
Calibration Check (19L0312-CCV1)				Prepared: 12/02/09 Analyzed: 12/03/09						
Surrogate: Pentacosane	52.5		mg/l	50.4400		104	85-115			
TEH, as gasoline	1921		"	2030.80		94.6	85-115			
TEH, as #2 diesel fuel	2142		"	2018.80		106	85-115			
TEH, as waste oil	1843		"	2053.20		89.8	85-115			
Batch 1K93033 - 3545 OA-2 PFE										
Blank (1K93033-BLK1)				Prepared: 11/30/09 Analyzed: 12/01/09						
Surrogate: Pentacosane	1.31		mg/kg	2.52200		51.8	50-143			
TEH, as gasoline	ND	5	"							
TEH, as #2 diesel fuel	ND	5	"							
TEH, as waste oil	ND	5	"							
Total Extractable Hydrocarbons	ND	5	"							
LCS (1K93033-BS1)				Prepared: 11/30/09 Analyzed: 12/02/09						
Surrogate: Pentacosane	2.33		mg/kg	2.52200		92.2	50-143			
TEH, as #2 diesel fuel	394.3	5	"	500.500		78.8	51-115			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL = Method Reporting Limit.

Allender Butzke Engineers, Inc.
 3660 109th Street
 Urbandale, IA 50322

December 03, 2009

Page 8 of 11

Work Order: 19K1254

Determination of Extractable Petroleum Hydrocarbons - Quality Control
Keystone Laboratories, Inc. - Newton

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1K93033 - 3545 OA-2 PFE										
Matrix Spike (1K93033-MS1)		Source: 19K0977-01			Prepared: 11/30/09		Analyzed: 12/02/09			
Surrogate: Pentacosane	2.89		mg/kg	2.52200		114	50-143			
TEH, as #2 diesel fuel	324.4	5	"	500.500	ND	64.8	50-110			
Matrix Spike Dup (1K93033-MSD1)		Source: 19K0977-01			Prepared: 11/30/09		Analyzed: 12/02/09			
Surrogate: Pentacosane	2.56		mg/kg	2.52200		102	50-143			
TEH, as #2 diesel fuel	346.9	5	"	500.500	ND	69.3	50-110	6.72	30	
Reference (1K93033-SRM1)					Prepared: 11/30/09		Analyzed: 12/02/09			
Surrogate: Pentacosane	3.02		mg/kg	2.52200		120	50-143			
TEH, as #2 diesel fuel	488.3	5	"	500.500		97.6	70-130			
Batch 1K93047 - 3510C OA-2 Sep Fnl										
Blank (1K93047-BLK1)					Prepared: 11/30/09		Analyzed: 12/03/09			
Surrogate: Pentacosane	0.0409		mg/l	0.0504400		81.1	60-140			
TEH, as gasoline	ND	0.1	"							
TEH, as #2 diesel fuel	ND	0.1	"							
TEH, as waste oil	ND	0.1	"							
Total Extractable Hydrocarbons	ND	0.1	"							
LCS (1K93047-BS1)					Prepared: 11/30/09		Analyzed: 12/03/09			
Surrogate: Pentacosane	0.0593		mg/l	0.0504400		118	60-140			
TEH, as #2 diesel fuel	6.34	0.1	"	10.0100		63.3	60-114			
LCS Dup (1K93047-BSD1)					Prepared: 11/30/09		Analyzed: 12/03/09			
Surrogate: Pentacosane	0.0632		mg/l	0.0504400		125	60-140			
TEH, as #2 diesel fuel	6.73	0.1	"	10.0100		67.3	60-114	6.09	18	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL= Method Reporting Limit.

Allender Butzke Engineers, Inc.
 3660 109th Street
 Urbandale, IA 50322

December 03, 2009

Page 9 of 11

Work Order: 19K1254

Determination of Extractable Petroleum Hydrocarbons - Quality Control

Keystone Laboratories, Inc. - Newton

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1K93047 - 3510C OA-2 Sep Fnl										
Reference (1K93047-SRM1)					Prepared: 11/30/09 Analyzed: 12/03/09					
Surrogate: Pentacosane	0.109		mg/l	0.100880		108	60-140			
TEH, as #2 diesel fuel	9.35	0.1	"	10.0100		93.4	70-130			

ND = Non Detect; REC= Recovery; RPD= Relative Percent Difference

Certified Analyses included in this Report

Method/Matrix	Analyte	Certifications
<i>Iowa OA-1 in Soil</i>	Benzene	IA-NT
	Toluene	IA-NT
	Ethylbenzene	IA-NT
	Xylenes, total	IA-NT
<i>Iowa OA-1 in Water</i>	Benzene	IA-NT
	Toluene	IA-NT
	Ethylbenzene	IA-NT
	Xylenes, total	IA-NT
<i>Iowa OA-2 in Other</i>	Total Extractable Hydrocarbons	IA-NT
<i>Iowa OA-2 in Soil</i>	Total Extractable Hydrocarbons	IA-NT
<i>Iowa OA-2 in Water</i>	Total Extractable Hydrocarbons	IA-NT

Code	Description	Number	Expires
IA-NT	Iowa Department of Natural Resources	095	02/01/2010
KS-NT	Kansas Department of Health and Environment	E-10287	07/31/2010
NELAC	New Jersey Department of Environmental Protection	IA001	06/30/2010

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL= Method Reporting Limit.

Allender Butzke Engineers, Inc.
3660 109th Street
Urbandale, IA 50322

December 03, 2009
Page 10 of 11

Work Order: 19K1254

Notes and Definitions

D-06 The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

End of Report

Sue Thompson

Keystone Laboratories, Inc.

Sue Thompson
Project Manager I

Allender Butzke Engineers, Inc.
 3660 109th Street
 Urbandale, IA 50322

December 03, 2009
 Page 11 of 11

Work Order: 19K1254

PRINT OR TYPE INFORMATION BELOW

Keystone
LABORATORIES, INC.

600 E. 17th St. S.
Newton, IA 50208
Phone: 641-792-8451
Fax: 641-792-7989
www.keystonelabs.com

3012 Ansbrough Ave.
Waterloo, IA 50701
Phone: 319-235-4440
Fax: 319-235-2480

1155 Adams, Suite 120
Kansas City, KS 66103
Phone: 913-321-7866
Fax: 913-321-7937

PAGE 1 OF 1

REPORT TO:
 NAME: Don Eds
 COMPANY NAME: Allender Butzke
 ADDRESS: 3660 109th Street
 CITY/ST/ZIP: Urbandale Iowa 50322
 PHONE: 515 252-1885
 FAX: 515 252-1888

BILL TO:
 NAME: Same as Report
 COMPANY NAME:
 ADDRESS:
 CITY/ST/ZIP:
 PHONE:
 Keystone Quote No.:

LAB USE ONLY

LABORATORY WORK ORDER NO. 19K1254

SAMPLE TEMPERATURE °C

SAMPLE CONDITION/COMMENTS

LABORATORY SAMPLE NUMBER

CLIENT SAMPLE NUMBER	DATE	TIME	SAMPLE LOCATION	NO. OF CONTAINERS	MATRIX	GRAB/COMPOSITE	ANALYSES REQUIRED		LABORATORY SAMPLE NUMBER
							DATE	TIME	
NAW-1	11/25/09	9:30	Test Boring 1	2	Soil	G	DA-1	DA-2	01
NAW-2		10:00	" "	2	"	"			02
NAW-3		10:35	" "	2	"	"			03
NAW-4		11:00	" "	2	"	"			04
NAW-2W		11:35	Test Well 2	3	H ₂ O	"			05
NAW-3W		11:20	" "	3	"	"			06

Relinquished by: (Signature) Don Eds
 Date/Time: 11/25/09

Received by: (Signature) M. Main
 Date/Time: 11-25-09 1:05

Turn-Around: Standard Rush 4 Days
 Contact Lab Prior to Submission

Remarks: Email results to Eds@abengineers.com

Original - Return with Report • Yellow - Lab Copy • Pink - Sampler Copy FORM CCR 7.97

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL= Method Reporting Limit.

ANALYTICAL REPORT

December 03, 2009

Page 1 of 6

Work Order: 19K1306

Report To
Don Edds
Allender Butzke Engineers, Inc.
3660 109th Street
Urbandale, IA 50322

Work Order Information
Date Received: 11/30/2009 12:00PM
Collector: Edds, Don
Phone: 515-252-1885
PO Number: Nevada Auto Wash

Project : UST

Project Number: Nevada Auto Wash

Analyte	Result	MRL	Batch	Method	Analyst	Analyzed	Qualifier
19K1306-01	NAW-1W			Matrix:Water		Collected: 11/30/09 09:10	
Benzene	15.2 ug/l	1.0	1L90118	Iowa OA-1	VJM	11/30/09 21:36	
Toluene	<1.0 ug/l	1.0	1L90118	Iowa OA-1	VJM	11/30/09 21:36	
Ethylbenzene	<1.0 ug/l	1.0	1L90118	Iowa OA-1	VJM	11/30/09 21:36	
Xylenes, total	<2.0 ug/l	2.0	1L90118	Iowa OA-1	VJM	11/30/09 21:36	
<i>Surrogate: Chlorobenzene</i>	86.6 %			66-125	VJM	11/30/09 21:36	
TEH, as gasoline	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 5:30	
TEH, as #2 diesel fuel	0.8 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 5:30	
TEH, as waste oil	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 5:30	
Total Extractable Hydrocarbons	0.8 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 5:30	
<i>Surrogate: Pentacosane</i>	97.3 %			60-140	SMG	12/03/09 5:30	
19K1306-02	NAW-4W			Matrix:Water		Collected: 11/30/09 09:25	
Benzene	<1.0 ug/l	1.0	1L90118	Iowa OA-1	VJM	11/30/09 20:55	
Toluene	<1.0 ug/l	1.0	1L90118	Iowa OA-1	VJM	11/30/09 20:55	
Ethylbenzene	<1.0 ug/l	1.0	1L90118	Iowa OA-1	VJM	11/30/09 20:55	
Xylenes, total	<2.0 ug/l	2.0	1L90118	Iowa OA-1	VJM	11/30/09 20:55	
<i>Surrogate: Chlorobenzene</i>	81.3 %			66-125	VJM	11/30/09 20:55	
TEH, as gasoline	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 6:19	
TEH, as #2 diesel fuel	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 6:19	
TEH, as waste oil	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 6:19	
Total Extractable Hydrocarbons	<0.1 mg/l	0.1	1K93047	Iowa OA-2	SMG	12/03/09 6:19	
<i>Surrogate: Pentacosane</i>	90.5 %			60-140	SMG	12/03/09 6:19	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL= Method Reporting Limit.

Allender Butzke Engineers, Inc.
 3660 109th Street
 Urbandale, IA 50322

December 03, 2009
 Page 2 of 6

Work Order: 19K1306

Determination of Volatile Petroleum Hydrocarbons - Quality Control
Keystone Laboratories, Inc. - Newton

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limit	RPD	RPD Limit	Notes
Batch 19L0109 - 1L90118										
Calibration Check (19L0109-CCV1)				Prepared & Analyzed: 11/30/09						
Surrogate: Chlorobenzene	122		ug/l	132.000		92.1	80-120			
Benzene	122.4		"	112.500		109	80-120			
Toluene	101.5		"	107.500		94.4	80-120			
Ethylbenzene	104.8		"	110.400		94.9	80-120			
Xylenes, total	211.8		"	222.500		95.2	80-120			
Calibration Check (19L0109-CCV2)				Prepared & Analyzed: 11/30/09						
Surrogate: Chlorobenzene	120		ug/l	132.000		91.1	80-120			
Benzene	121.8		"	112.500		108	80-120			
Toluene	100.3		"	107.500		93.3	80-120			
Ethylbenzene	101.6		"	110.400		92.0	80-120			
Xylenes, total	204.6		"	222.500		91.9	80-120			
Batch 1L90118 - EPA 5030B										
Blank (1L90118-BLK1)				Prepared & Analyzed: 11/30/09						
Surrogate: Chlorobenzene	109		ug/l	132.000		82.8	66-125			
Benzene	ND	1.0	"							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
Xylenes, total	ND	2.0	"							
LCS (1L90118-BS1)				Prepared & Analyzed: 11/30/09						
Surrogate: Chlorobenzene	164		ug/l	189.200		86.6	70-130			
Benzene	61.5	1.0	"	60.0000		103	67-125			
Toluene	48.8	1.0	"	53.6000		91.0	78-131			
Ethylbenzene	49.7	1.0	"	54.0000		92.0	77-129			
Xylenes, total	107.0	2.0	"	116.600		91.8	78-127			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL= Method Reporting Limit.

Allender Butzke Engineers, Inc.
 3660 109th Street
 Urbandale, IA 50322

December 03, 2009
 Page 3 of 6

Work Order: 19K1306

Determination of Volatile Petroleum Hydrocarbons - Quality Control
Keystone Laboratories, Inc. - Newton

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1L90118 - EPA 5030B										
Matrix Spike (1L90118-MS1)		Source: 19K1254-06			Prepared & Analyzed: 11/30/09					
<i>Surrogate: Chlorobenzene</i>	1660		ug/l	1892.00		88.0	70-130			
Benzene	616.3	10.0	"	600.000	ND	103	62-131			
Toluene	493.2	10.0	"	536.000	ND	92.0	74-135			
Ethylbenzene	502.7	10.0	"	540.000	ND	93.1	76-126			
Xylenes, total	1082	20.0	"	1166.00	ND	92.8	76-125			
Matrix Spike Dup (1L90118-MSD1)		Source: 19K1254-06			Prepared & Analyzed: 11/30/09					
<i>Surrogate: Chlorobenzene</i>	1650		ug/l	1892.00		87.3	70-130			
Benzene	625.3	10.0	"	600.000	ND	104	62-131	1.46	12	
Toluene	489.8	10.0	"	536.000	ND	91.4	74-135	0.673	10	
Ethylbenzene	503.2	10.0	"	540.000	ND	93.2	76-126	0.115	10	
Xylenes, total	1086	20.0	"	1166.00	ND	93.1	76-125	0.328	10	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL= Method Reporting Limit.

Allender Butzke Engineers, Inc.
 3660 109th Street
 Urbandale, IA 50322

December 03, 2009
 Page 4 of 6

Work Order: 19K1306

Determination of Extractable Petroleum Hydrocarbons - Quality Control
Keystone Laboratories, Inc. - Newton

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 19L0312 - 1K93047										
Calibration Check (19L0312-CCV1)					Prepared: 12/02/09 Analyzed: 12/03/09					
Surrogate: Pentacosane	52.5		mg/l	50.4400		104	85-115			
TEH, as gasoline	1921		"	2030.80		94.6	85-115			
TEH, as #2 diesel fuel	2142		"	2018.80		106	85-115			
TEH, as waste oil	1843		"	2053.20		89.8	85-115			
Batch 1K93047 - 3510C OA-2 Sep Fnl										
Blank (1K93047-BLK1)					Prepared: 11/30/09 Analyzed: 12/03/09					
Surrogate: Pentacosane	0.0409		mg/l	0.0504400		81.1	60-140			
TEH, as gasoline	ND	0.1	"							
TEH, as #2 diesel fuel	ND	0.1	"							
TEH, as waste oil	ND	0.1	"							
Total Extractable Hydrocarbons	ND	0.1	"							
LCS (1K93047-BS1)					Prepared: 11/30/09 Analyzed: 12/03/09					
Surrogate: Pentacosane	0.0593		mg/l	0.0504400		118	60-140			
TEH, as #2 diesel fuel	6.34	0.1	"	10.0100		63.3	60-114			
LCS Dup (1K93047-BSD1)					Prepared: 11/30/09 Analyzed: 12/03/09					
Surrogate: Pentacosane	0.0632		mg/l	0.0504400		125	60-140			
TEH, as #2 diesel fuel	6.73	0.1	"	10.0100		67.3	60-114	6.09	18	
Reference (1K93047-SRM1)					Prepared: 11/30/09 Analyzed: 12/03/09					
Surrogate: Pentacosane	0.109		mg/l	0.100880		108	60-140			
TEH, as #2 diesel fuel	9.35	0.1	"	10.0100		93.4	70-130			

ND = Non Detect; REC= Recovery; RPD= Relative Percent Difference

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL= Method Reporting Limit.

Allender Butzke Engineers, Inc.
3660 109th Street
Urbandale, IA 50322

December 03, 2009

Page 5 of 6

Work Order: 19K1306

Certified Analyses included in this Report

Method/Matrix	Analyte	Certifications
<i>Iowa OA-1 in Water</i>		
	Benzene	IA-NT
	Toluene	IA-NT
	Ethylbenzene	IA-NT
	Xylenes, total	IA-NT
<i>Iowa OA-2 in Water</i>		
	Total Extractable Hydrocarbons	IA-NT

Code	Description	Number	Expires
IA-NT	Iowa Department of Natural Resources	095	02/01/2010
KS-NT	Kansas Department of Health and Environment	E-10287	07/31/2010
NELAC	New Jersey Department of Environmental Protection	IA001	06/30/2010

End of Report

Sue Thompson

Keystone Laboratories, Inc.

Sue Thompson
Project Manager I

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. Samples were preserved in accordance with 40 CFR for pH adjustment unless otherwise noted. MRL= Method Reporting Limit.

