#### Site Name: Guthrie Center PCE, Guthrie Center, Iowa

Pre-Remedial Initial Site Screening (ISS)

Project Manager: Jim Kacer

Date: October 26, 2009

Summarize the site history (past usages, past ownerships, wastes, known or suspected contamination pathways such as tanks, septic tank/tile field, lagoon, land applications, S.W. burial, etc)

The site is located in the vicinity of Guthrie Center Fire Station at 101 State Street in Guthrie Center, Iowa (Figure 1). During the course of a 2009 Brownfield Site-Specific Assessment (SSA) addressing a petroleum release at the Former Blockton Oil site, 105 W State Street in Guthrie Center, it was discovered that tetrachloroethene (PCE) was present in the shallow groundwater in the area, with the highest concentration (300  $\mu$ g/L) observed in a well located at the Fire Station (the next highest observed PCE concentration was 43  $\mu$ g/L). This is in the presumed hydraulically upgradient direction from Blockton Oil. Several PCE degradation products were also detected in groundwater. Groundwater monitoring locations associated with the Blockton Oil SSA are shown on Figure 2.

Review of Sanborn maps and DNR records indicate that several auto repair, printing, and laundry facilities were located east and northeast of the fire station. These facilities may have used PCE as a degreaser or as a dry cleaning agent. Note that the former Wardrobe Cleaners is located approximately 2 blocks northeast of the fire station in the presumed hydraulically upgradient direction from the fire station. This facility was identified by IDNR and EPA records as:

- A registered underground storage tank (UST) site, Registration No. 198915585. The site is not listed as a leaking UST site. IDNR's UST/LUST files indicate that a 150-gallon heating oil UST and a 150-gallon solvent UST were formerly present at this site.
- An inactive RCRA facility, EPA ID Number IAD981497365. No generator
  classification was listed on EPA's Facility Registry System (FRS). According to EPA's
  Enforcement & Compliance History Online (ECHO) site, the site has never been
  inspected for RCRA compliance. No history of enforcement actions or corrective
  actions were listed for this facility.

No records were readily available to determine whether the laundry facilities shown on the Sanborn maps included on-site dry cleaning capabilities.

Briefly describe the site assessment that was conducted (number of borings, monitoring wells, number of samples, depth of soil samples and monitoring wells, analysis, etc.)

No investigations specific to the chlorinated solvent plume have been conducted, although several investigation of petroleum contamination at the neighboring Blockton Oil property have been conducted. The most recent investigation was the Brownfield Site-Specific Assessment (SSA) conducted by IDNR in 2009. The 2009 investigation included collection of:

A sample from the area of stained soil on the west side of the property noted in the 2009
 Phase I Environmental Site assessment. A portion of the soil sample, BOSS-1
 (Blockton Oil surface sample), was sent to the laboratory for analysis of volatile organic

compounds (VOCs) and total extractable hydrocarbons (TEH). No VOC or TEH analytes exceeded statewide standards. Cobalt exceeded the statewide standard in BOSS-1; no other metals exceeded statewide standards. Neither the soil samples collected as part of the SSA, nor soil samples previously collected at Blockton Oil identified a potential source of chlorinated solvents.

• Groundwater samples from 18 locations, including the 2 city wells located across State Street from the site. Chlorinated solvents were identified in several locations on the Blockton Oil site and at the monitoring well at the Guthrie Center Fire Station. Chlorinated solvents were also detected during a 2006 sampling event at Blockton Oil.

Groundwater sample locations are shown on Figure 2 and sample results are summarized in tables in the following section.

Summarize the findings and conclusions regarding the contaminants found and their extent and concentrations. Relate those values to known criteria such as statewide standards, MCLs, water quality standards, background levels or other benchmarks used to determine site priority.

Results of groundwater analyses from the Blockton Oil investigation are summarized in the following table.

Table 1
Blockton Oil
Groundwater Analytical Results
Results exceeding statewide standards are listed in shaded cells

|                       | ·       |                |                      |                    |           |               |                               |                       |            |            |
|-----------------------|---------|----------------|----------------------|--------------------|-----------|---------------|-------------------------------|-----------------------|------------|------------|
|                       | Date    | Gasoline, µg/L | Diesel fuel,<br>μg/L | Motor Oil,<br>μg/L | TEH, µg/L | Benzene, µg/L | Tetrachloro-<br>ethene, μg/L* | Cis-1,2-DCE,<br>μg/L* | TCE, μg/L* | MTBE, µg/L |
| Statewide<br>Standard |         |                | 1,200                | 400                |           | 5             | 5                             | 70                    | 5          | 21         |
| Sample                |         |                |                      |                    |           |               |                               |                       |            |            |
| GPMW-1                | 4-29-09 | <100           | <100                 | <100               | <100      | 9             | 35                            | ND                    | 20         | ND         |
| MW-1                  | 8-30-06 | <100           | <100                 | <100               | <100      | <2            | 10                            |                       | 11         |            |
| MW-2                  | 4-29-09 | 260            | <100                 | 1,000              | 1,300     | 340           | ND                            | ND                    | ND         | 270        |
| MW-3                  | 4-30-09 |                | Not an               | alyzed             | ·         | 580           | ND                            | ND                    | ND         | ND         |
| MW-3                  | 6-16-09 | <11,000        | 370,000              | <11,000            | 370,000   | 1,300         | ND                            | ND                    | ND         | <20        |
| MW-3                  | 8-30-06 | <80,000        | _1,100,000           | <80,000            | 1,100,000 | Not analyzed  |                               |                       |            |            |
| MW-4                  | 4-30-09 | <100           | <100                 | <100               | <100      | <2            | ND                            | ND                    | ND         | ND         |
| GPMW-5                | 4-29-09 | -              | 15,000               | 2,000              | 17,000    | <2            | ND                            | ND                    | ND         | ND         |
| GPSP-5                | 6-16-09 | <100           | <100                 | <100               | <100      | <2            | 43                            | ND                    | 8          | <2         |
| MW-5                  | 8-30-06 | <20,000        | 770,000              |                    | 770,000   | Not analyzed  |                               |                       |            |            |
| MW-6                  | 4-30-09 |                | Not an               | alyzed             |           | 120           | 300                           | 12                    | 130        | ND         |
| MW-6                  | 6-16-09 | <100           | 150                  | <100               | 150       | 19            | 120                           | 7                     | 62         | <2         |
| MW-6                  | 8-30-06 | <100           | <100                 | <100               | <100      | 3             | 58                            | ND                    | 34         | <2         |
| MW-7                  | 4-29-09 | <100           | <100                 | 280                | 280       | 4             | 6                             | ND                    | ND         | ND         |
| MW-8                  | 4-29-09 | <100           | <100                 | <100               | <100      | <2            | ND                            | ND                    | ND         | 200        |
| MW-8                  | 8-30-06 | 250            | 120                  | <100               | 370       | 300           | ND                            | 7                     | ND         | 1,700      |
| MW-9                  | 4-30-09 | <100           | <100                 | <100               | <100      | <2            | ND                            | ND                    | ND         | ND         |
| MW-10                 | 4-30-09 | <100           | <100                 | <100               | <100      | <2            | ND                            | ND                    | ND         | ND         |
| GPSP-11               | 6-16-09 | <100           | <100                 | <100               | <100      | 18            | ND                            | ND                    | 26         | <2         |
| MW-12                 | 4-29-09 | <100           | <100                 | <100               | <100      | <2            | 39                            | ND                    | ND         | ND         |

2

|                          | Date             | Gasoline, µg/L | Dicsel fuel,<br>μg/L | Motor Oil,<br>μg/L | TEH, μg/L | Benzene, µg/L | Tetrachloro-<br>ethene, µg/L* | Cis-1,2-DCE,<br>μg/L* | TCE, μg/L* | MTBE, μg/L |
|--------------------------|------------------|----------------|----------------------|--------------------|-----------|---------------|-------------------------------|-----------------------|------------|------------|
| Statewide<br>Standard    |                  |                | 1,200                | 400                |           | 5             | 5                             | 70                    | 5          | 21         |
| Sample                   |                  |                |                      |                    |           |               |                               |                       |            |            |
| MW-12                    | 8-30-06          | <100           | <100                 | <100               | <100      | 3             | ND                            | ND                    | 25,        | - 160      |
| MW-13                    | 4-30-09          | <100           | <100                 | <100               | <100      | <2            | ND                            | ND                    | ND         | ND         |
| MW-13                    | 8-30-06          | <100           | <100                 | <100               | <100      | 14            | . 60                          | 9                     | 41         | <2         |
| MW-14                    | 4-30-09          | 270            | 270                  |                    | 540       | 200           | 6                             | ND                    | ND         | ND         |
| GPSP-18                  | 6-16-09          | <130           | 290                  | <130               | 290       | 240*          | 16                            | ND                    | ND         | <4         |
| Guthrie Center<br>Well 4 | 6-16-09          | <100           | <100                 | <100               | <100      | <2            | ND                            | ND                    | ND         | <2         |
| Guthrie Center<br>Well 4 | 8-30 <b>-</b> 06 | <100           | <100                 | <100               | <100      | <2            | ND                            | ND                    | ND         | <2         |
| Guthrie Center<br>Well 5 | 6-16-09          | <100           | <100                 | <100               | <100      | <2            | ND                            | ND                    | ND         | <2         |

<sup>\*</sup>The presence of chlorinated hydrocarbons was reported during BTEX analysis, i.e., a full analysis for volatile organic compounds under EPA Method 8260 was not performed.

Identify on-site or off-site potential and actual targets (e.g., municipal wells, private wells, drinking water intakes). What is known of the neighboring area, i.e., are there residences, businesses, public use areas, etc.? Are there utility lines that could be impacted by site contaminants? Identify any other use/location issues that deserve consideration.

IES Utilities is adjacent to the north boundary of the fire station, with a primarily residential area further to the north, a commercial area to the east, the City of Guthrie Center water supply facility and a commercial area to the south, and the former Blockton Oil site and a gasoline station to the west of the site (the land west of this station is undeveloped). The South Raccoon River is approximately 400 feet west of the site.

Other than the groundwater monitoring well installed as part of the previous site investigations on the adjacent property, no water wells were identified on site.

Three municipal wells were identified within ¼ mile of the site:

- Guthrie Center Well #1, Well ID 40042, total depth of 61 feet bgs (drilled in 1929), located approximately 330 feet southwest of the site, in the presumed downgradient direction from the site. Used only for standby. This well is referred to as Well #4 by the City of Guthrie Center municipal utility employees, but is identified as Well #1 on the IDNR Geosam website (<a href="http://www.igsb.uiowa.edu/webapps/geosam/">http://www.igsb.uiowa.edu/webapps/geosam/</a>).
- Guthrie Center Well #2, Well ID 40043, total depth of 60 feet bgs (drilled in 1941), located approximately 390 feet south-southwest of the site, in the presumed downgradient direction from the site. Used only for standby. This well is referred to as Well #5 by the City of Guthrie Center municipal utility employees, but is identified as Well #2 on the IDNR GEOSAM website.
- Guthrie Center Well #3, Well ID 19834, total depth of 50 feet bgs (drilled in 1967), located approximately 800 feet south of the site, in the presumed cross-gradient direction from the site.

Four municipal wells were identified between 1/4 and 1/2 mile from the site:

- Guthrie Center Well #4, Well ID 40044, total depth of 70 feet bgs (drilled in 1984), located approximately 2,630 feet north-northwest of the site, in the presumed crossgradient direction from the site.
- Guthrie Center Well #8, Well ID 49956, total depth of 80 feet bgs, located approximately 2,580 feet north-northwest of the site, in the presumed cross-gradient direction from the site.
- Guthrie Center Well #6, Well ID 40046, total depth of 70 feet bgs (drilled in 1984), located approximately 2,220 feet northwest of the site, in the presumed cross-gradient direction from the site.
- Guthrie Center Well #7, Well ID 49955, total depth of 80 feet bgs, located approximately 1,780 feet northwest of the site, in the presumed cross-gradient direction from the site.

No private wells were identified within ¼ mile of the site.

Two private wells were identified between ¼ and ½ mile from the site, both northeast (upgradient) of the site:

• Well ID 49367, 70 feet bgs

• Well ID 12908, unknown

Three abandoned wells were identified within ¼ mile of the site, and eleven abandoned wells were identified between ¼ and ½ mile of the site.

No other wells were identified within ½ mile of the site.

City of Guthrie Center Ord. No.2000-02 prohibits the installation of water wells within the city limits.

Rate the site on a scale of 1 to 4, in decreasing order of severity or priority.

# Summarize the reasoning, knowledge or any other information used in determining your recommendation regarding the priority assigned to this site.

The Brownfield Site Specific Assessment (SSA) report for an adjoining property identified tetrachloroethene (PCE) and its degradation products in a monitoring well (MW-6) located at the Guthrie Center Fire Station, presumably in the hydraulically upgradient direction from the SSA site. PCE and TCE were also detected on the adjoining property and MW-6 in 2006. Further investigation is warranted because:

• Separate sampling events (2006 and 2009) have detected PCE and its degradation products at MW-6 and the adjoining property. PCE concentrations increased between the 2006 and 2009 sampling events, and PCE was present during the 2009 sampling event in a monitoring well where it was not previously detected (MW-12), i.e., the contaminant plume appears to be migrating toward the city wells. The PCE concentration in MW-6, 300 μg/L, was the highest PCE concentration observed during

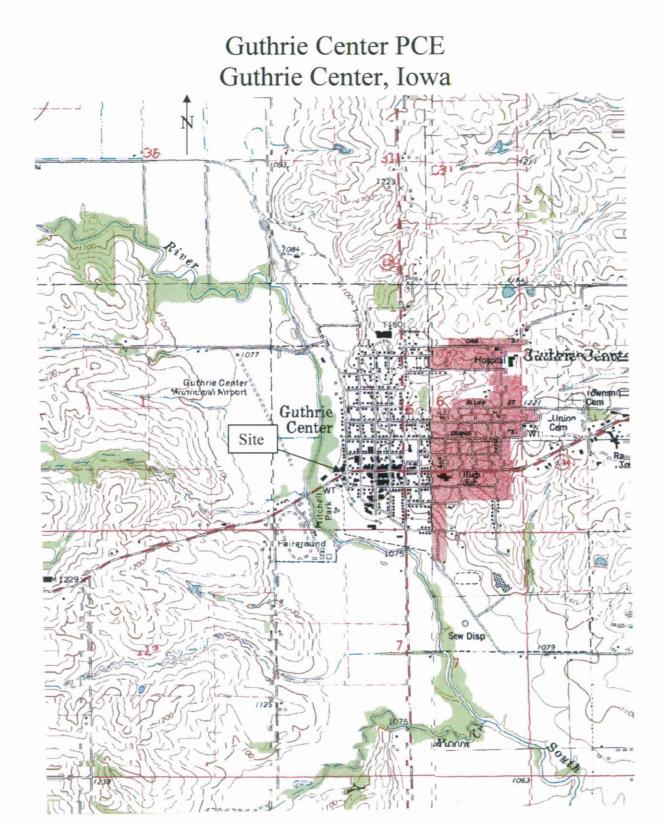
the SSA sampling, and well above the statewide standard for protected groundwater sources, 5  $\mu g/L$ .

- Site contamination has not been sufficiently defined, i.e., due to the limited nature of the previous investigations, which were focused on an adjacent property, the area of highest contaminant concentration (the source area) may not have been defined, and the horizontal extent of contamination has not been defined.
- Two municipal water supply wells are located in the vicinity. Groundwater flow direction appears to be generally towards the wells, but should be further evaluated to determine the potential threat to the nearby wells.

Further investigation, consisting of an extended site screening (ESS), is recommended under CERCLA authority to locate a contaminant source (or sources) while defining the nature and extent of contamination.

Form Reviewed: Al Jundberg Date Reviewed: 10/26/69

Figure 1 – Site Location and Topography



the SSA sampling, and well above the statewide standard for protected groundwater sources, 5  $\mu g/L$ .

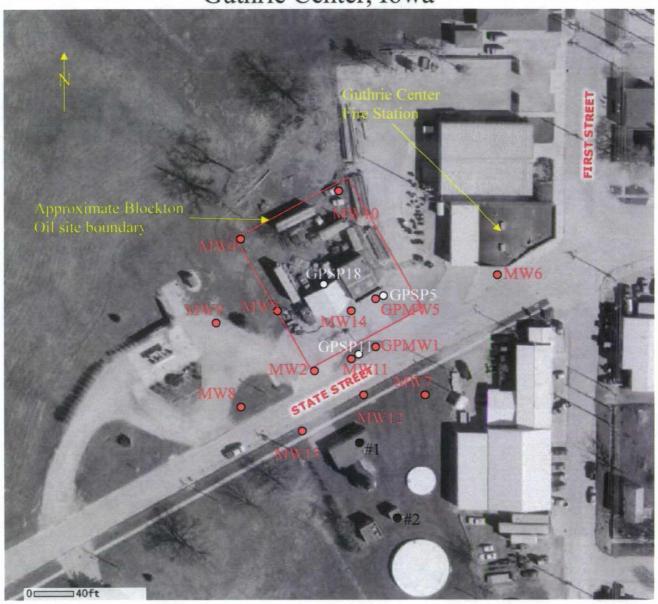
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- Two municipal water supply wells are located in the vicinity. Groundwater flow
  direction appears to be generally towards the wells, but should be further evaluated to
  determine the potential threat to the nearby wells.

Further investigation, consisting of an extended site screening (ESS), is recommended under CERCLA authority to locate a contaminant source (or sources) while defining the nature and extent of contamination.

Form Reviewed: 10/26/09

### Figure 2 – Sample Locations

## Former Blockton Oil SSA Guthrie Center, Iowa



Scale: as shown

- o GPSP18 Geoprobe screen point groundwater sample location.
- MW11 Approximate location of existing monitoring wells.
- #1 Approximate location of municipal water supply wells.

### PRE-CERCLIS SCREENING ASSESSMENT CHECKLIST/DECISION FORM

This checklist can assist the site investigator during the Pre-CERCLIS screening. It will be used to determine whether further steps in the site investigation process are required under CERCLA. Use additional sheets, if necessary.

| Checklist Preparer:  | Jim Kacer, Environmental Specialist 10/26/2   | വ വ          |          |  |
|--|---|--------------|----------|--|
| oncoknoci reparer.   | (Name/Title) (Date)   |              |          |  |
|  | lowa DNR, Wallace Bldg, Des Moines, IA 50319 515.281  | 1.4117       |          |  |
|  | (Address) (Phone)   |              |          |  |
|  | Jim.Kacer@dnr.iowa.gov  |              |          |  |
| •  | (E-mail Address)  |              |          |  |
| Site Name:   | Guthrie Center PCE, Guthrie Center , Iowa   |              |          |  |
| Previous Names (if any):   |   |              |          |  |
| Site Location:   | 101 State Street  |              |          |  |
|  | Guthrie Center IA 50115   |              |          |  |
| ,  | (City) (ST) (Zip)   |              |          |  |
| Latitude:  | 41.677222 Longitude: -94.507222   |              |          |  |
|  |   |              |          |  |
| Compare the following  | g checklist. If "yes" is marked, please explain below.  | YES          | NO       |  |
| Does the site already  |   |              |          |  |
|  | products that are part of the structure of, and result in exposure within,  |              |          |  |
|  | businesses or community structures?   |              |          |  |
| 3. Does the site consist   | t of a release of a naturally occurring substance in its unaltered form,  |              |          |  |
|  | n naturally occurring processes or phenomena, from a location where   |              | 🛛        |  |
| it is naturally found?   |   | <u> </u>     | $\vdash$ |  |
|  | a public or private drinking water supply due to deterioration of   | ΙП           |          |  |
| the system through ordinary use?   |   |              |          |  |
| 5. Is some other program actively involved with the site (i.e., another Federal, State, or Tribal            |   |              |          |  |
| program)?  | ubstances potentially released at the site regulated under a statutory  | <del> </del> | <b></b>  |  |
| exclusion (i.e., petroleur   | m, natural gas, natural gas liquids, synthetic gas usable for fuel, rtilizer, release located in a workplace, naturally occurring, or   |              | ×        |  |
| 7. Are the hazardous s   | ubstances potentially released at the site excluded by policy ferral to RCRA Corrective Action)?  |              |          |  |
| 8. Is there sufficient do<br>release that could cause<br>comprehensive remedia<br>completed removal actions. | cumentation that clearly demonstrates that there is no potential for a e adverse environmental or human health impacts (e.g., al investigation equivalent data showing no release above ARARs, on, documentation showing that no hazardous substance release proved risk assessment completed)? |              | ⊠        |  |
| -  | s" answer(s), attach additional sheets if necessary:  |              |          |  |
|  |   |              |          |  |
|  |   |              |          |  |

10/26/09 1 REV OCT 02

| Site Determination:  | ☐ Enter the site into CERCLIS. Further assessment is recommended (Explain below).   |
|--|---|
|  | ☐ The site is not recommended for placement into CERCLIS (Explain below).   |
|  | ☑ Further assessment is recommended under PRE-CERCLA (Explain below).   |
| tetrachloroethene (PCE<br>Guthrie Center Fire Sta  | ecific Assessment (SSA) report for an adjoining property identified ) and its degradation products in a monitoring well (MW 6) located at the tion, presumably in the hydraulically upgradient direction from the SSA re also detected on the adjoining property and MW 6 in 2006. Further  |
| products at MW 6 and t<br>and 2009 sampling eve<br>monitoring well where it<br>appears to be migrating<br>the highest PCE concer | ling events (2006 and 2009) have detected PCE and its degradation he adjoining property. PCE concentrations increased between the 2006 ints, and PCE was present during the 2009 sampling event in a was not previously detected (MW-12), i.e., the contaminant plume toward the city wells. The PCE concentration in MW-6, 300 µg/L, was intration observed during the SSA sampling, and well above the statewide groundwater sources, 5 µg/L. |
| previous investigations,   | ion has not been sufficiently defined, i.e., due to the limited nature of the which were focused on an adjacent property, the area of highest ion (the source area) may not have been defined, and the horizontal has not been defined.   |
|  | water supply wells are located in the vicinity. Groundwater flow direction towards the wells, but should be further evaluated to determine the earby wells.   |
|  | onsisting of an extended site screening (ESS), is recommended under cate a contaminant source (or sources) while defining the nature and  |
|  |   |
| Regional EPA Reviewer:   |   |
| State Agency/Tribe:  | Print Name/Signature  Date    Olso   Olso   |



10/26/09 2 REV OCT 02



#### **LOCATION FORM** - (Required information highlighted in red)

| SITE NAME: Guthri  | ie Center PCE, Guthrie Center   | , lowa  | EPA ID:  |  |  |  |
|--|---|---|--|--|--|--|
| Latitude: 41.67722<br>(Decimal Decree form   |   | Measurement Sequence:   | (See Comment A)  |  |  |  |
| Lat/Long Source:   | Contractor Dun & Bradstreet EPA Region 7 Geograph Other Federal Agency Regulated Entity State   | □ EPA Headquarters     □ Epic     □ Other: USGS National Map Viewer     □ Private     □ SNAP     □ Tribe     □ Unknown  | ☐ (Blank)  Designate Lat/Long: ☑ Prima   | ry NPL Coordinate  |  |  |
| Address Matchii Address Matchii Census Block/T GPS Carrier Ph GPS Code (Pse GPS Code (Pse Interpolation-Ma | ng -Nearest Intersection ng - Other ract - 1990 - Centroid ase Static Relative Position add Range) Differential add Range) Standard Position ap                   | SS  Interpolation -Photo Interpolation -Photo Public LORAN C Public Land Survey-Section   | Address Matchi Census Block/G Census - Other ative Position GPS, with Cana Position GPS Code (Pseudo R polation – Satellite                  | iroup 1990-Centroid  Idian Active Control System  Idian Standard Position (SA-Off)  Idian Source (TIGER)  Interpolation - SPOT  Public Land Survey-Footing |  |  |
| ☐ Atmos. Emissio☐ Intake Point   | orage Area 🔲 Solid Waste T  | d Liquid Waste Treatment Ucel NW Corner of Land Parcel e (Personnel) Process Unit Area Cortmnt/Disp. Unit Storage Tank  | ☐ Facility/Centroid Cent  Init☐ Loading Area Centroid  I ☑ Other  entroid ☐ Process Unit ☐ SW Corner of Land Parcel                          | Air Release Vent Facility/Station Bldg Entrance Loading Facility Plant Entrance (Freight) SE Corner of Land Parcel Unknown Treatment/Storage Plant         |  |  |
| Reference Datum:   | □ NAD27 □ NAD83   | Other Unknown   | ☐ WGS84  |  |  |  |
| Accuracy Meters  | +/-: 🖂 Accı   | racy Unknown Co   | ollection Date:///   | -  |  |  |
| Verification<br>Method:  | ☐ Ground Truth Conducted ☐ Point in Polygon (Zip) ☐ Proximity to Polygon Cen ☐ Verified Relative to Map F ☐ Verified Relative to Map F ☐ Proximity to Polygon Cen | ☐ Proximity to ☐ Pro | lygon (County) o Alternative Facility Coordinate) to Polygon Centroid (Zip Code) elative to Map Features (1:24K) nknown Method lygon (Other) | ☐ Blank<br>☐ Not Verified  |  |  |
| Point/ Line/ Area:   | AREA LINE   | POINT REGION ROUTE  | (BLANK)  |  |  |  |
| Source Map Scale 1:62,500  |   |   | 1:24,000   | ] 1:50,000<br>E   UNKNOWN  |  |  |
| COMMENTS:  |   |   |  |  |  |  |
| Signatures:  |   |   |  |  |  |  |
| RPM/OSC:   |   | Date://BRANCH   | CHIEF:   | Date://  |  |  |
|  | umber to indicate the order in v  | which points on a line or area are conne  | cted. For an area, the maximum po  | pint is connected to the first.  |  |  |